(This space for Federal or State off	fice use)
SIGNEDTITLE Dist. Adm. Su	DVF. DATE
18. I hereby certify that the foregoing is true and correct	DEC 2 3 1981
Subsurface Safety Valve: Manu. and Type	Set @ F
including estimated date of starting any proposed work. If well is discussived and true vertical depths for all markers and zones pertiner. Completion operations commenced on 11-20-81. The and plug back depth is 6625'. Perforated inter 6417', 6482-6524', with 2 SPF, a total of 104 with 88,000 gallons of frac fluid and 258,000 per 2-3/8" tubing at 6527'. Released the rig on 11	frectionally drilled, give subsurface locations and to this work.)* Fotal depth of the well is 6669' reals from 6395-6400', 6412- 38" holes. Fraced the formation of 20-40 sand. Landed
ABANDON*	e all pertinent details, and give portinent dates
REPAIR WELL	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	7/01: GL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-24956 15. ELEVATIONS (SHOW DF, KDB, AND WD 5761! GL
AT SURFACE: 1730' FNL x 990' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 17701 FNL - 0001 FNL	11. SEC., T., R., M., OR BLK. AND SURVEY O AREA SW/4, NW/4, Section 8 T29N, RIIW
Amoco Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
1. oil gas well other OST COM. 2. NAME OF OPERATOR	9. WELL NO.
	8. FARM OR LEASE NAME Jones Gas Com C
SUNDRY NOTICES AND REPORTS ON VEAS (Do not use this form for proposals to drill or to do pen on the back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 1	NM-03877 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE

*See Instructions on Reverse Side

NMOCC

