Form Approved. Budget Bureau No. 42-R1424

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE
ST	-078926

6.	IF IND	IAN .	AL! OTTEF	OR TRU	RF NAM

GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas well other	9. WELL NO. 164E	
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, NW/4, Section 35,	
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)</li> </ol>	T29N, R13W	
AT SURFACE: 990' FNL x 1580' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E, 30-045-2 <b>495</b> 8	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5853' GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	13 Fj	
PULL OR ALTER CASING	s directionally drilled, give sabsurface locations and nent to this work.)*	
and the plug back depth is 6420'. Perforat 6264'-6276', 6320'-6380' with 2 spf, a tota formation with 155,000 gallons of frac flui Landed 2-3/8" tubing at 6385'. Released the	ed intervals from 6236'-6250", 1 of 172 .40" holes. Fraced the d and 402,000 pounds of 20-40 sand	
	PRO 1935 ) Pam Gus J	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct  Original Stand By True Dist. Admir	MAR 3 0 1982	
SIGNED TITLE Dist. Admir	L. SUDVIDATE	

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

E. E. SVOSODA

SIGNED ...

DATE \_

ACCEPTED FOR RECORD

MPR 05 1982

FARMINGTON DISTRICT

Smm