Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OME	NO.	1004	-UI.	33
Expires:	Nove	mber	30,	200

SUNDRY NO	5. Lease Serial No. NMSF - 078926					
Do not use this form for proposals to drill or to/re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 2001				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLIC	ATE - Other instructions	on reverse si	de.	7. If Unit or CA/Agree	ment Name and/or No.	
1. Type of Well Oil Well	Gas Well Other			8. Well Name and No.		
Name of Operator AMOCO PRODUCTION COMPANY				GALLEGOS CANYON UNIT 164E 9. API Well No.		
3a. Address P.O. BOX 3092 HOUSTON, TX 77079		3b. Phone No.(inclu 281.366.4491	de area code)	3004524957 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		on)		BASIN DAKOTA 11. County or Parish, and State		
1580FWL 990FNL	-35-29-13)		SAN JUAN NM	nu state	
12. CHECK APPRO	OPRIATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REF	PORT, OR OTHER DA	ATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construc Plug and Abar Plug Back	rion Reco	uction (Start/Resume) amation amplete porarily Abandon er Disposal	Water Shut-Off □ Well Integrity Other	
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abandon determined that the site is ready for final in On November 27, 2000, Amoco F candidate for plugging and aband Amoco has since instituted a policible made to restore it back to procof possible reserves. Amoco, there wellbore review which we anticipally year. If review indicates no potential processing the processi	recomplete horizontally, give subsurface the performed or provide the Bond No. or tions. If the operation results in a multiplument Notices shall be filed only after all spection.) Production Company submitted a comment and that plugging proceed whereby each wellbore will be duction status either in the existing refore, request permission to make will be completed for all wells tial exist for this well plugging proceed to the process of the will be completed for all wells that the will be completed for all wells that exist for this well plugging process of the process of the plugging process of the	locations and measured in file with BLM/BIA. File completion or recomprequirements, including a Sundry Notice indidures were being for more closely reviewing zone or uphole a lintain this wellbore in the San Juan Brocedure will be substituted by the substitute of	and true vertical dep Required subsequent letion in a new intervereclamation, have be icating that the sommulated to sub- ewed to determinand avoid prema in a shut-in statusin in the 4th quantities of the mitted for your a	oths of all pertinent markers at reports shall be files within 30 at, a Form 3160-4 shall be file en completed, and the operate subject well was a point for your approval, the if an attempt may atture abandonment us pending the uarter of this approval.	nd zones. O days ed once or has	
Name (Printed/Typed) MAR	Y CORLEY	Title	SUBM	IITTING CONTACT		
Signature		Date	03/12/	2001		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
		<u>Title</u>		I	Date 3/29/01	

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Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.