

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

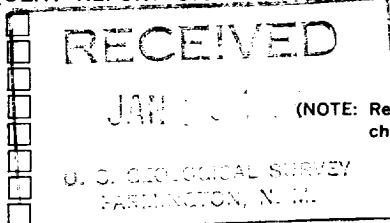
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2400' FSL 1150' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report to clarify circulation of cement:

12/1/81 - Run 11 jts 9-5/8" csg. (40# S-95 LT&C) and 75 jts csg (40# N-80 LT&C). Set @ 3615'. FC @ 3566'. Cmt w/550 sx Econolite and 1/4# sk Flocele. Tail w/200 sx Cl-B. Held ok. Circ throughout job. No cement to surface. Set 90K# on slip.
12/2/81 - WOC. NUBOP. Run temp survey; TOC @ 600'. Plug and FC, blow csg w/N2.
12/5/81 - Run 58 jts 2417', 7" 23# K-55 ST&C csg set @ 5857'. Top of liner 3438'. Cmt w/295 sx 50:50 POZ, preceded w/20 bbls CW and 200 sx Cl-B tail w/.6 HL-9. Reverse out 20 bbls CW. TOC liner top. TOOH. WOC.
12/6/81 - NU, test stack, drill cmt, blow csg dry, drill 5', dry hole.
12/8/81 - Run 4-1/2" liner, 16 jts 11.6 and 28 jts 10.5 K-55 ST&C csg. Set @ 7694'. TOL @ 5715. Cmt w/300 sx 50:50 POZ w/additives preceded w/20 bbls CW. Reverse out 20 bbls cmt to liner top. Did not bmp plug. Float held. LDDP. NDBOP. Rig Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
release 12/8/81.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 1/14/82
Sandra Peron

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

JAN 20 1982

FARMINGTON DISTRICT

PV