

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to backfill a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2400' FSL 1150' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

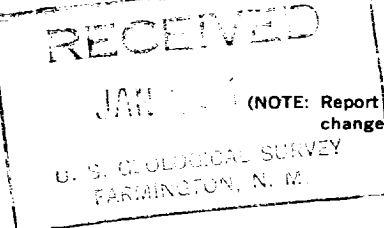
CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
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☐
☐
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☐



5. LEASE

NM-012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lawson

9. WELL NO.

1R

10. FIELD OR WILDCAT NAME

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T30N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6242' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/81 - WOCU

12/31/81 - MIRUSU. Install BOP.

1/1/82 - RIH w/tbg and bit. Tag cmt @ 7580'. DO to 7689'. Circ cuttings out.

1/5/82 - PT csg to 3500 PSI. Test good. Circ hole clean w/1% KCL wtr. Spot 500 gal 7-1/2% DI HCL @ 7666'. POOH w/tbg and bit. Ran GR/CCL over all 3 zones. Perf Dakota w/3-1/8" csg gun and 1 JSPF 7472-80', 7538-48', 7602-16', 7637-46', 7654-66' (53', 53 holes).

1/6/82 - Brk dn perfs @ 1500 PSI and estab rate w/1% KCL wtr @ 48 BPM and 2950 PSI. Acidize Dakota perfs w/1200 gals 15% HCL and 80 balls. Did not get complete ball off.

1/7/82 - Frac'd Dakota w/30# XL gel in 1% KCL wtr: 18,000 gal pad, 5000 gal w/1 PPG 20/40 SD, 7000 gal w/2 PPG 20/40 SD. 15,000 gal w/3 PPG 20/40 SD, 23,000 gal w/4 PPG 20/40 SD. Flushed to top perfs. Total 156,000# 20/40 SD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron

Sandra Peron

TITLE Production Analyst DATE 1/11/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

JAN 20 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT