UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	5. LEASE
	NM 012711
ı	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ent	
	8. FARM OR LEASE NAME
	Lawson
	9. WELL NO.
	lR
	10. FIELD OR WILDCAT NAME
	Blanco Mesaverde/Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OF
17	AREA
	Sec. 10, T30N R8W
	12. COUNTY OR PARISH 13. STATE
	San Juan NM
	14. API NO.
CE,	
	15. FLEVATIONS (SHOW DE KDR AND WD

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9–331–C for such proposals.) 1. oil gas \mathbf{x} other well well 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space AT SURFACE: 2400' FSL 1150' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 6242' gr. SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF Χ FRACTURE TREAT ero o activa pereggyparamenteta i Pictor (NOTE: Report results of multiple completion or zone SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING change of Form 9-330.) HÂU MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. COM BUILD SURVEY FAITING CONCINCIN (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 2/17/82 - Spotted 500 gals 7½% DI-HCL @ 4980'. POOH w/tbq. Perf'd Mesaverde/ Cliffhouse w/4" csg gun @ 1 JSPF as follows: 4880-84'. 4900-04', 4934-46', 4960--80' (40' - 40 holes). Acidized down csg w/1000 gals 15% wtd KCL and 60 balls. Balled off. RIH w/wireline junk basket to 5040'. Frac'd Mesaverde/ Cliffhouse w/116,000 gals 1% KCL water and 100,000# 20/40 sand. AIR: 81 BPM, AIP: 600 psi, ISIP: 200 psi, 15 min SIP: 0 psi. TIH w/tbq. Tag sand @ 5000'. Clean out to RBP w/N2 and foam.

Subsurface Safety Valve: Manu. and Ty	pe	Set @ _	Ft.
18. I hereby certify that the foregoing is	s true and correct	ction Analystate 3/15/82	
	(This space for Federal	or State office use)	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

ACREPTED FOR MECORD

*See Instructions on Reverse Side

MAR 19 1982

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PARAMETER LIGHTIC!

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