

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2400' FSL 1150' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 012711

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lawson

9. WELL NO.
1R

10. FIELD OR WILDCAT NAME
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T30N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

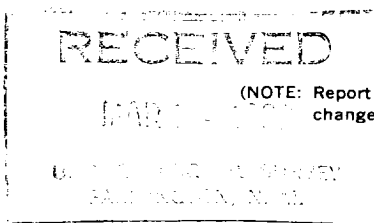
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6242' gr.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/12/82 - MIRUSU
2/13/82 - Killed well w/1% KCL water, CO to PBTD w/N2 and foam. Killed tbg. RIH w/7" model D pkr w/expendable plug on wireline set @ 5500'. Dumped 2 sx sand on pkr. Loaded hole w/1% KCL water. Pressure test pkr to 3000 psi. Test good. RIH w/tbg to 5415'.
2/16/82 - Spotted 500 gals 7 1/2% DI-HCL @ 5415'. POOH w.tbg. Perf'd Mesaverde/Pt. Lookout w/4" csg gun @ 2 JSPF as follows: 5354-72', 5396-5415', 37' 37 holes. Acidize w/750 gals 15% wtd HXL and 56 balls. Balled off. RIH w/wireline junk basket to 5500'. Frac'd Mesaverde/Pt. Lookout w/104,000 gals 1% KCL water and 90,000# 20/40 sand. AIR: 77 BPM, AIP: 3000 psi, ISIP: 0 psi, 15 min SIP: 0 psi. RIH w/7" RBP on wireline and set @ 5040'. Dumped 2 sx sand on BP and pressure test to 2500. Test good. RIH w/tbg to 4980'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Harrison TITLE Production Analyst DATE 3/15/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY SM