

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2400' FSL, 1150' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/22/81 - MIRURT. Spud well 11/21/81. Drill 12-1/4" hole.

11/23/81 - Open hole to 17-1/2". Run 7 jts. 13-3/8" 54.50 K-55. Set @ 308'. Cmt w/380 sxs CL-R & 2% CACL. Circ. cmt. to surface.

11/30/81 - Run 11 jts. 9-5/8" csg. 40# S-95 LT&C & 75 jts. 40# N-80 LT&C csg. Set @ 3615'. Cmt. w/550 sx econolite & 1/4# sx flocele. Tail w/200 sx CL-B. Circ thruout job.

12/1/81 - WOC. NUBOP, run temp survey. Blow csg. w/N<sub>2</sub>.

12/4/81 - Run CNL TD to surface; GR/IND to 3616'.

12/5/81 - Run 58 jts. 7" 23# K-55 csg. Set @ 5857'. Cmt'd. w/295 sx 50/50 POZ preceded w/20 bbls. CW & 200 sx CL-B, tail w/.6 HL-9. Circ. cmt.

OVER.....

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Spencer Terrell TITLE Production Analyst DATE 12/15/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
DEC 28 1981  
BY [Signature] FARMINGTON DISTRICT

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12/6/81 - TD @ 5:45 P.M.

12/8/81 - Run 4-1/2" liner, 16 jts. 11.6 & 28 jts. 10.5 K-55 csg. Set @ 7694'. TOL @ 5715'. Cmt. w/300 sx 50/50 POZ & . Halad 9, & .6% CFR-2, preceded w/20 bbls. CW. Reverse out on LDDP, NDBOP, Rig release 12/8/81.