

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 8 504-2088

DISTRICT II
P.O. Drawer DD, Aracola, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-039-24979
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 229	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Foreign	Lease No.
Location Unit Letter G : 1668 Feet From The North Line and 1630 Feet From The East Line Section 21 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-23-90	Date Compl. Ready to Prod. Perf'd 1-21-91	Total Depth 3188'		P.B.T.D. 3188'				
Elevations (DF, RKB, RT, GR, etc.) 6418' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3110'		Tubing Depth 3169.12'				
Perforations 3110' - 3154'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#, K-55	283'		250 Sx C1 B.Circ 90 Sx				
8-3/4"	7", 23#, J-55	3095.79'		500 Sx 65/35 Poz. 150Sx C1 B				
6-1/4"	5-1/2", 23#, P110	3187'		Circ 190 Sx				
	2-3/8", 4.7#, J-55	3169.12'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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FEB 11 1991
OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 1702	Length of Test 1 Hr.	Water Condensate - MCF	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 1150	Casing Pressure (Shut-in) 1250	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. A. Allred
Printed Name
R. A. Allred
Date
2-8-91
Drilling Supervisor
(505) 599-3412
Title
Telephone No.

OIL CONSERVATION DIVISION

MAR 04 1991

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.