

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other _____
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY						3. ADDRESS OF OPERATOR 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 1668' FNL & 1630' FEL At top prod. interval reported below Same as above At total depth Same as above						5. FIELD DESIGNATION AND SERIAL NO. SE-078739 11 PM 1:24 019 FARMINGTON	
14. PERMIT NO. 30-039-24979						DATE ISSUED 10-25-90	
15. DATE SPUDDED 12-23-90		16. DATE T.D. REACHED 1-21-91		17. DATE COMPL. (Ready to prod.) Perf'd 1-31-91		18. ELEVATIONS (OF, RKB, RT, GB, ETC.)* 6418' GL	
20. TOTAL DEPTH, MD & TVD 3188'		21. PLUG, BACK T.D., MD & TVD 3188'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3110' - 3154' Fruitland						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, K-55		283'		12-1/4"	
7"		23#, J-55		3095.79'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		2984'		3187'		none	
23#, P110							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		3169.12'		none			
23#, J-55							
31. PERFORATION RECORD (Interval, size and number)							
Perf'd w/4 spf (.75" diam) 3110' - 3154' (Total 176 holes)							
32. PRODUCTION RECORD (Interval, size and number)							
Perf'd w/4 spf (.75" diam) 3110' - 3154' (Total 176 holes)							
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1-29-91		HOURS TESTED 1		CHOKES SIZE 2"		PROD'N. FOR TEST PERIOD OIL—BBL. 1702	
FLOW. TUBING PRESS. SI 1150		CASING PRESSURE SI 1250		CALCULATED 24-HOUR RATE 1702		WATER—BBL. 8	
OIL GRAVITY-API (CORR.)		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection						TEST WITNESSED BY David Walters	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. A. Allred		TITLE Drilling Supervisor				DATE 2-8-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	2460	2655	Sandstone	TRUE VERT. DEPTH
Kirtland	2655	3005	Sandstone & Shale	
Fruitland	3005	3105	Sandstone & Shale & Coal	
Fruitland Coal	3105	3146	Shale & Coal	
Pictured Cliffs	3146	3200	Sandstone	