OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1 0 1	10 €, **	11/1	
Res	/1 s # d	10-1	- 18

TOWNSON IN OIL	REQUEST F	FOR ALLOWABLE				
PERATOR	AUTHORIZATION TO TRAN	- AND NSPORT OIL AND NATU	JRAL GAS	DE .		
Lobo Producti	Lon			OIL CON.	IVER	
A 1/dreas				FEB DO	- 6///	
PO Box 2364 Feason(s) for filing (Check proper box	Farmington, New Mexico	01her (Pleas		0/1	1984	
Gew Wall	Change in Transporter of:	Other (Freas	e explainj	DIST.	DAV	
Change in Ownership X		Gue densate	1. 7	3	- ' V .	
	Carminedo das Com	densate VICICI (Jan VI	aufolor		
change of ownership give name and address of previous owner	R.E. Lauritsen, PO Bo	ox 2364. Farmingt	on, NM 87	499		
ESCRIPTION OF WELL AND	LEASE					
,ease Name	Well No. Fool Name, Including	_	Kind of Lease	_	Leane No.	
Hatch	#1 Cha Cha Gal	ıup	State, Federa	lor Fee Fee		
Unit Letter C ; 1980	Feet From The West 1	Line and 660	Feet From ?	The North		
Line of Section 14 To	waship 29N Range	15W , NMPN	ı, San J	uan	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS				
and of Authorized Transporter of Oll	y or Condensate	Address (Give address			•	
Giant Refinery Inc.	Address (Give address	Farmington Hwy, Bloomfield, NM 87413 Address (Cive address to which approved copy of this form is to be sent)				
Intrastate Gathering		Denver Color	167 Broadway, Suite 2430 Denver, Colorado 80202			
(well produces oil or liquids, ove location of tanks.	Unit Sec. Twp. Rge. C 14 29N 15V		ed? Whe	June 1983		
his production is commingled wit	th that from any other lease or poo	d, give commingling orde	r number:			
Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Ha	siv. Diff. Resiv.	
nie Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
*** WIN THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TO SERVICE OF THE PERS						
.evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay		Tubing Depth		
erforotions				Depth Casing Shoe		
	TUBING, CASING, AI	ND CEMENTING RECOR	.D			
HOLE SIZE	CASING & TUBING SIZE	OEPTH SI	ĒΤ	SACKS CE	MENT	
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volu	me of load oil o	and must be equal to or	exceed top allow-	
WELL 10 First New Oil Run To Tanks	able for this a	depth or be for full 24 hours Producing Method (Flou		i, etc.)		
2 a vitet New Oli Mun 10 funts	54,6 0, 1001					
eigth of Test	Tubing Pressure	Casing Pressure	,	Choke Size		
ctual Prod. During Test	Oil-Bbls.	Water - Bbls.		Goa - MCF		
		<u> </u>	 			
IS WELL						
noul Fred. 7'••1• ka01'/0	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	,	
This ; Method (pital, back pr.)	Tubing Presews (shut-in)	Cosing Pressure (Shut-	-in)	Choke Sixe		
RTHFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION APR 0.8 1984				
corety certify that the rules and re	egulations of the Oil Conservation	APPROVED	H	F IV 00 100 1	19	
compiled with	and that the information given best of my knowledge and belief.	- 11	Frank	()		
		TITLE	SUPE!	RVISOR DISTRICT # 3		
(Solan	untan	This form is to	be filed in c	ompliance with RUL		
for way		Il It this form must	he accompen	able for a newly drill sled by a tabulation o	of the deviation	
(Signalwe) Accolor (Title) 3-84		tests taken on the	well, this form must be accompenied by a labulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Title)		able on new and recompleted wells.				
3-84 (Date)		well name or number	well name or number, or transporter, or other such change or condition.			
		Separate Forms C-104 must be filed for each pool in multiply				