SHATE OF NEW MEXICO E. ERGY , NO MIMERALS DEPARTMENT

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Form	C -	103	
Revis	еđ	10-	1 - 7

DISTRIBUTION	Р. О. ВС	OX 2088	Revised 19-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501		
FILE			5a. Indicate Type of Lease
U.S.G.5.]		State - Fee x
LAND OFFICE]		5, State Oil & Gas Lease No.
OPERATOR]	•	5. State ()11 & Gas Lease No.
	- 		
SUNDE	RY NOTICES AND REPORTS OF	WELLS BACK TO A DIFFERENT RESERVOIR. ICH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL X WELL WELL	OTHER-		8. Form or Lease Ivame
2. Name of Operator			8. Farm or Lease Ivame
R.E. Lauritse	en		Hatch
3. Address of Operator			9. Well No.
P.O.Box 832,	Farmington, New Mex:	ico 87401	1
4. Location of Well			10. Field and Pool, or Wildcat
**	1000		Cha Cha Gallup ex
UNIT LETTERC	1980 FEET FROM THE West	LINE AND FEET FROM	THITTING THE THINK
_	3.4	1517	VIIIIIIIII
North LINE, SECT	ION 14 TOWNSHIP 29	N RANGE 15W NMPM.	VIIIIIIIIII
	15. Elevation (Show whethe		12. County
	5118	GR.	San Juan
16. Charle	Appendints Pay To Indicate	Nature of Notice, Report or Oth	er Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT	REPORT OF:
	<u></u>		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	. ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
		OTHER	
OTHER		1	•
17. Describe Proposed or Completed C	perations (Clearly state all pertinent de	rails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			

See attached.

			JUN 25 1981 OIL CON. COM. DIST. 3
18. I hereby certify that the information above is true and com	plete to the bes	t of my knowledge and belief.	
FIGNED 1 E' Seuntaen		Operator	DATE 6-19-81
Original Signed by FRANK T. CHAVEZ	TITLE	SUPERVISOR DISTRICT # 3	DATE JUN 25 1981
CONDITIONS OF APPROVAL, IF ANY:			

R. E. Lauritsen Hatch #1 Cha Cha Gallup Field San Juan County, New Mexico

Long String Casing Job

5-31-81 TD 4700'. Run $4\frac{1}{2}$ " 10.5# ST&C casing as follows:

	Cement Guide Shoe	.85'
1 it	4½" casing	43.60'
·	Cement Float Collar	1.70'
<i>3</i> 2 jts	$4\frac{1}{2}$ " casing	1373.33'
Č	Baker Stage Cementer	1.70'
77 jts	$4\frac{1}{2}$ " casing	<i>3</i> 288.47
$\overline{110}$ jts		4707.95'
·	landed below	
	casing landed of	at 4699.00' KB

Stage tool at 3278' KB. Ran centralizers middle of 1st jt, top of 2nd, 4th, 6th, 8th, 10th, 12th, 14th, 32nd & 34th jts. Metal pedal baskets above and below stage tool. Baker Lok shoe, float collar and both sides of stage tool. Rig up National Cementers and cement 1st stage with 300 sx 50/50 Pozmix, 2% gel, 10% salt. Full returns throughout job. Bumped plug at 10.40 a.m. with 1700 psi. Bled off, float held OK. Drop Bombs. Open stage tool with 850 psi. Circulate 1 hr. Cement 2nd stage with 990 sx 65/35 Pozmix, 6% gel, and 100 sx 50/50 Pozmix , 2% gel, and 10% salt. Full returns through out job. Circulated 20 bbl good cement to pit. Bumped plug with 2600 psi at 12:30 p.m. Release pressure, stage tool is closed. Set slips with 45000 lbs. Release rig. Job Complete.

