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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

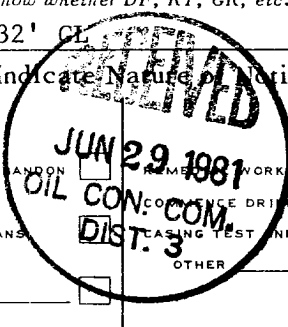
5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Northeast Blanco Unit Agrmt. #1, Sec. 929
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name Northeast Blanco Unit
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301	9. Well No. 32A
4. Location of Well UNIT LETTER <u>H</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6132' CL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-5-81 Spudded 12 1/4" hole 11:30 PM. Ran 6 jts. 9 5/8" 32.3# H-40 casing; 274' landed at 289'. Cemented with 300 sacks Class B cement with 2% CaCl₂. Cement circulated. Plug down 8:30 AM, 6-6-81. Tested casing to 800 PSI for 30 minutes, held OK.
- 6-16-81 Ran 86 jts. 7" 23.00# K-55 casing; 3552' landed at 3565'. Cemented with 150 sacks Lite cement followed with 250 sacks 50-50 Pozmix with 2% gel, 6 1/4# Gilsonite per sack, 0.75% FLA, 10% salt and 1/4# flocele per sack. Washed with 20 bbls. chemical wash ahead of cement. Plug down 12:15 PM, 6-16-81. Ran temperature survey, top of cement 1000'. Tested casing to 1000 PSI for 30 minutes, held OK.
- 6-25-81 6 1/2" at 5882', S-35°-E. Location at TD 2213' F/SL - 815' F/EL, MD, TVD 5623'. Ran 150 joints 4 1/2" 10.50# and 11.6# ST&C and LT&C; 5898' landed at 5910'. Cemented with 350 sacks 50-50 Pozmix, 2% gel, 0.6% FLA, 1/4# flocele per sack and 6 1/4# Gilsonite per sack. Preceded cement with 20 bbls. chemical wash. Plug down 9:30 PM, 6-25-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Delasso Loos TITLE: District Manager DATE: 6-26-81

APPROVED BY: Original Signed by FRANK T. CHAVEZ TITLE: SUPERVISOR DISTRICT #3 DATE: JUN 29 1981

CONDITIONS OF APPROVAL, IF ANY: