

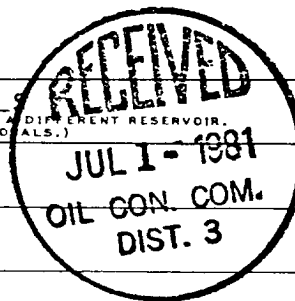
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)



1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Blackwood & Nichols Co., Ltd. 3. Address of Operator P. O. Box 1237, Durango, Colorado 81301 4. Location of Well UNIT LETTER <u>H</u> <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6132' GL	7. Unit Agreement Name Northeast Blanco Unit Agrmt. #1, Sec. 929 8. Farm or Lease Name Northeast Blanco Unit 9. Well No. 32A 10. Field and Pool, or Wildcat Blanco Mesaverde 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-5-81 Spudded 12 1/4" hole 11:30 PM. Ran 6 jts. 9 5/8" 32.3# H-40 casing; 274' landed at 289'. Cemented with 300 sacks Class B cement with 2% CaCl₂. Cement circulated. Plug down 8:30 AM, 6-6-81. Tested casing to 800 PSI for 30 minutes, held OK.
- 6-16-81 Ran 86 jts. 7" 23.00# K-55 casing; 3552' landed at 3565'. Cemented with 150 sacks Lite cement followed with 250 sacks 50-50 Pozmix with 2% gel, 6 1/4# Gilsonite per sack, 0.75% FLA, 10% salt and 1/4# flocele per sack. Washed with 20 bbls. chemical wash ahead of cement. Plug down 12:15 PM, 6-16-81. Ran temperature survey, top of cement 1000'. Tested casing to 1000 PSI for 30 minutes, held OK.
- 6-25-81 6 1/2" at 5882', S-35°-E. Location at TD 2213' F/SL - 815' F/EL, MD, TVD 5623'. Ran 150 joints 4 1/2" 10.50# and 11.6# ST&C and LT&C; 5898' landed at 5910'. Cemented with 350 sacks 50-50 Pozmix, 2% gel, 0.6% FLA, 1/4# flocele per sack and 6 1/4# Gilsonite per sack. Preceded cement with 20 bbls. chemical wash. Plug down 9:30 PM 6-25-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Delasso Loos TITLE: District Manager DATE: 6-26-81

APPROVED BY: Frank J. Gray TITLE: SUPERVISOR DISTRICT # 3 DATE: JUL 1 - 1981

CONDITIONS OF APPROVAL, IF ANY: