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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Northeast Blanco Unit Agrmt. #1, Sec. 929	
2. Name of Operator Blackwood & Nichols Co., Ltd.		8. Farm or Lease Name Northeast Blanco Unit	
3. Address of Operator P. O. Box 1237, Durango, Colorado 81301		9. Well No. 32A	
4. Location of Well UNIT LETTER <u>H</u> , <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>30N</u> RANGE <u>7W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 6132' GL		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Fracture</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-17-81 Tested 4 1/2" casing to 2500 PSI, held OK. Perforated 1st stage four holes per foot per interval; 5562', 5568', 5576', 5582', 5592', 5598', 5604', 5614', 5636', 5648', 5666', 5676' and 5694'. Sand-water fractured 1st stage with 103,620 gals. water with 2# FR-20 per 1,000 gals. water and 90,000 lbs. 20-40 sand. Maximum treating pressure 2500 PSI, average treating pressure 900 PSI, average injection rate 71 bbls. per min. Set top drillable bridge plug at 5500'. Tested casing to 2500 PSI, held OK. Perforated 2nd stage four holes per foot per interval; 5188', 5198', 5204', 5212', 5220', 5282', 5292', 5302', 5312', 5360', 5396', 5416' and 5430'. Sand-water fractured with 66,380 gals. water with 2# FR-20 per 1,000 gals. and 50,000 lbs. 20-40 sand. Maximum treating pressure 2500 PSI, average treating pressure 2000 PSI, average injection rate 59 bbls. per min.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos TITLE District Manager DATE 7-21-81

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 22 1981

CONDITIONS OF APPROVAL, IF ANY: