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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Blackwood & Nichols Co., Ltd.

3. Address of Operator
P. O. Box 1237, Durango, Colorado 81301

4. Location of Well
UNIT LETTER I LOCATED 1450 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 7 TWP. 30N RGE. 7W NMPM



7. Unit Agreement Name
Northeast Blanco Unit
Agrmt. #1, Sec. 929

8. Farm or Lease Name
Northeast Blanco Unit

9. Well No.
32A

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County
San Juan

15. Date Spudded 6-5-81 16. Date T.D. Reached 6-25-81 17. Date Compl. (Ready to Prod.) 7-19-81 18. Elevations (DF, RKB, RT, GR, etc.) 6132' GL 19. Elev. Casinghead 6130'

20. Total Depth 5912' 21. Plug Back T.D. 5850' 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary Tools 5912' Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name
5188' - 5430' Cliffhouse & Menefee
5562' - 5694' Point Lookout

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray - Neutron, Gas Spectrum and Cement Bond 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.40# H	289'	12 1/4"	300 sacks circulated	----
7"	23.00# K	3565'	8 3/4"	400 sacks, top cmt 1000'	----
4 1/2"	11.60# K	5910'	6 1/4"	350 sacks	----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	5711	----

31. Perforation Record (Interval, size and number)
5188' - 5430' - 52 holes
5562' - 5694' - 52 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5188' - 5430'	66,380 gals. water
	50,000 lbs. 20-40 sand
5562' - 5694'	103,620 gals. water
	90,000 lbs. 20-40 sand

33. PRODUCTION

Date First Production Not connected Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-27-81	3 hrs.	3/4"			Q = 2560 mcf/d		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
195	540			AOF = 6594 mcf/d		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED DeLasso Loos TITLE District Manager DATE 7-30-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1980	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2120	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2990	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5180	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5224	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5552	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5700	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	970	970	San Jose				
970	1980	1010	Animas				
1980	2120	140	Ojo Alamo				
2120	2990	870	Kirtland				
2990	3250	260	Fruitland				
3250	3400	150	Pictured Cliffs				
3400	4870	1470	Lewis				
4870	5180	310	Cliffhouse				
5180	5224	44	Massive Cliffhouse				
5224	5552	328	Menefee				
5552	5700	148	Point Lookout				
5700	----		Mancos				

