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Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Name of Operator: **Blackwood & Nichols Co. A Limited Partnership** Well API No.: **30-045-24991**

Address of Operator: **P.O. Box 1237, Durango, Colorado 81302-1237**

Reason(s) for Filing (check proper area): ☐ Other (please explain) _____

New well:

Change in Transporter of:

Recompletion:

Oil:

Dry Gas: ☒ X

Change in Operator:

Casinghead Gas:

Condensate: ☐

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JAN 03 1994

If change of operator give name
and address of previous operator: _____

**OIL CON. DIV. I
DIST. 3**

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 32A	Pool Name, Including Formation: Barro Mesaverde	Kind Of Lease State, Federal Or Fee: Fee	Lease No. Fee
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LOCATION

Unit Letter: **M**; 1450 ft. from the North line and 990 ft. from the East line

Section: **07** Township: **30N** Range: **7W, NMPM**, County: **San Juan**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: <input checked="" type="checkbox"/> X Giant Transportation P.O. Box 0593310	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267
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Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: <input checked="" type="checkbox"/> X Williams Field Services 0593330	Address (Give address to send approved copy of this form.) P.O. Box 58900, Salt Lake City, UT 84158-0900
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If well produces oil or liquids, give location of tanks.	Unit H	Sec. 7	Twp. 30N	Rge. 7W	Is gas actually connected? yes	When? 12-1-81
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff Res'v
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Date Spudded:	Date Compl. Ready to Prod.:	Total Depth:	P.B.T.D.:
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Elevations (DF, RKB, RT, GR, etc):	Name of Producing Formation:	Top Oil/Gas Pay:	Tubing Depth:
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Perforations:	Depth Casing Shoe:
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TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)
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Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
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Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:
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GAS WELL To be tested; completion gauges:

Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
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Testing Method:	Tubing Pressure: (shut-in)	Casing Pressure: (shut-in)	Choke Size:
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VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al Rector
Signature

Al Rector

Title: District Superintendent

Date: **12/29/93**

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved **JAN 3 1994**

By *[Signature]*

Title **Supervisor District 13**

SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.