

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

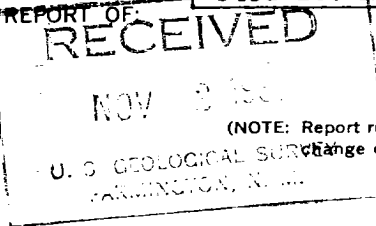
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1525 ft./S ; 1840 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Ran 4 1/2" casing

SUBSEQUENT REPORT OF:

- ☐
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☐
☐
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☐
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☒



5. LEASE
NM 019407
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Julander
9. WELL NO.
1-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-29N, R-11W, NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5452 ft. R.K.B.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole w/mud to total depth of 6160 ft. R.K.B. Total depth was reached on 10-23-81.
2. Ran Induction Electric and Compensated Density logs.
3. Ran 151 jts. of 4 1/2", 10.50#, K-55 csg. & set @ 6160 ft. R.K.B. w/float collar @ 6116 ft. RKB. Stage collars were set @ 4229 ft. & 1593 ft. RKB.
4. Cemented first stage w/250 sacks of 50-50 POZ mix w/2% gel & 10% salt & 100 sacks of class "B" w/2% calcium chloride. Plug down @ 10:35 a.m. 10-24-81. Cemented second stage w/250 sacks of 50-50 POZ mix w/8% gel and 10 lb. of gilsonite per sack and 50 sacks of class "B" w/2% calcium chloride. Plug down @ 12:30 p.m. 10-24-81. Cemented third stage w/300 sacks of 65-35-12 w/12 1/2 lb. of gilsonite per sack & 200 sacks of class "B" w/2% calcium chloride. Plug down at 3:30 p.m. 10-24-81.
5. Circulated 30 bbl. of cement slurry to the surface on the third stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 27, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

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