

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 519407			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Julander			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1525 ft./S ; 1840 ft./W line At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 1-E			
14. PERMIT NO.				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 10-6-81				16. DATE T.D. REACHED 10-23-81		11. SEC. T. R. N., OR BLOCK AND SURVEY OR AREA Sec. 31, T-29N, R-11W, NMPM	
17. DATE COMPL. (Ready to prod.) 12-22-81				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5452 ft. R.K.B.		12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5441'				13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 6160 MD & TVD				21. PLUG, BACK T.D., MD & TVD 6102 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 6160				ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5936 - 6043 Dakota (MD & TVD)				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24.00		267		12-1/4"	
4-1/2"		10.50		6160		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" EUE		6041 ft.					
31. PERFORATION RECORDED (Interval, size and number) 1 - 0.42" hole at each of the following depths: 5936, 38, 42, 44, 60, 64, 66, 6014, 16, 18, 20, 23, 25, 27, 29, 31, 33, 35, 37, 41, 43. Total of 21 holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5936 - 6043				2000 gal. 7 1/2% NE HCL, 100,000 lb.			
				20-40 sand, & 116,500 gal. 2%			
				KCL water with biocide.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 12-22-81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 55		CASING PRESSURE 307		CALCULATED 24-HOUR RATE →		OIL—BBL. 771	
						GAS—MCF. 96	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY Clifton Gates			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kenneth E. Roddy		TITLE Production Superintendent				DATE December 23, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY 522

JAN 05 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations, should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult the Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
			NAME	MEAS. DEPTH	
			Ojo Alamo	285'	
			Kirtland	360'	
			Fruitland	1194'	
			Pictured Cliffs	1464'	
			Chacra	2454'	
			Cliff House	2989'	
			Point Lookout	3838'	
			Gallup	5071'	
			Greenhorn (Base)	5908'	
			Dakota	5936'	