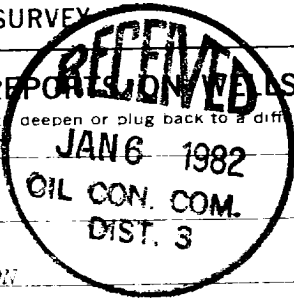


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1525 ft./S ; 1840 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Supplementary Well History X

5. LEASE
NM 019407
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Julander
9. WELL NO.
1-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-29N, R-11W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5452 ft. R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled through stage collars at 1593 ft. and 4229 ft. R.K.B. and cleaned out to P.B.T.D. of 6102 ft. R.K.B.
2. Circulated casing with 2% KCL water and spotted 300 gal. 10% acetic acid.
3. Ran Gamma-Ray and Cement Bond Logs.
4. Pressure-tested casing to 3500 P.S.I. for 15 minutes. Held OK.
5. Perforated Dakota zone from 5936 ft. to 6043 ft. w/21 holes.
6. Acidized w/2000 gal. 7½% NE HCL and ball sealers.
7. Frac'd Dakota zone with 100,000 lb. 20-40 sand and 116,500 gal. 2% KCL water and biocide.
8. Cleaned out to P.B.T.D. with nitrogen.
9. Swabbed well and blew and cleaned.
10. Ran 190 joints of 2-3/8" E.U.E., 4.70# tbg. and set @ 6041' R.K.B. with 1.781" I.D. seating nipple at 6009 ft. R.K.B.
11. Job completed 11-18-81.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Kelly TITLE Production Supt. DATE December 23, 1981
Kenneth E. Roddu

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

JAN 05 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY: Sam