State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drewe DD, Asiada, NM I	14210
DISTRICT III	4 8741

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Оренист		IO INA	INSP	OHI OIL	AND N	KIUH	AL GA		JPI No.		 -
MERIDIAN OIL INC.											
Addres P. Q. Box 4289, Farmi	ngton.	New M	exico	874	.99						
Resease(s) for Filing (Check proper box)					0	ther (Pl	en epla	ia)			
New Well		Change in		_	_			re-			
Recompletion L.J.	Off		Dry C	_			(ELDA	or to	10122	190
change of operator give same Unio					mation		0 B	or 2120	, Houst	DD TV	77252-21
od address of previous operator UTTO)) (CAB	3 / 6 6 /	U I E GA	n corpo	TALIUM	<u>, , , .</u>	U. B	OX 2120	, noust	on, IX	1/232-21
I. DESCRIPTION OF WELL.	AND LE		104 N	1	F			Tind a	d Lates	 -	eam No.
JULANDER	İ	1E	/ou r		ASIN DA				Pederal or Pe		19407
Location	15-8	15			^			10		.)	
Unit Letter K	- :	15	. Post Pr	roem Thes	<u>S_1</u>	ine and	789	Fo.	et From The .	W	
Section 31 Townshi	• 29N	ł	Resea	1	IW	NMPM.	SAN	JUAN			County
	F										
II. DESIGNATION OF TRAN Number of Authorized Treasporter of Oil		OF CORde		D NATU				ich arrand	copy of this f	orm is to be a	rest)
Meridian Oil Inc.	\boxtimes	u							gton, N		
Nume of Authorized Transporter of Casing	-		or Dry	Ou [X]					copy of this /		
Sunterra Gas Gatherir	ig co.	Sec	170-		P.O. B			Alburg	<u>uerque,</u>	MM 8712	25
lf well produces oil or liquids, jve location of tanks.		, 	Lab	I AME	in farm score	-17 COE		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
full production is commingled with that	from may of	ber lease or	poal, gi	we comming	ling order mu	mber:					
V. COMPLETION DATA	 -									14	6.5
Designate Type of Completion	- (X)	OR Wel	' } '	Ges Well	Now We	u Wo	rkover	Dospes	Plug Back	Same Res'v	Diff Res'v
Data Spuddad		pl. Ready t	o Prod.		Total Dept	<u></u>			P.B.T.D.	<u> </u>	
	<u> </u>				- A121	- 10			 		
Elevations (DF, RKB, RT, GR, sec.) Name of Producing Formation		Top Ou/Ge	Top Oil/Ges Pay				Tubing Depth				
Perforations								Depth Casing Shoe			
									<u> </u>		
HOLE SIZE		TUBING USING & T			CEMEN		RECOR	<u> </u>		SACKS CEN	MENT
HOLE SIZE	 	Colfid & I	UBING	SULE	 	UEF	111 361				
									ļ		
	 				 				 		
. TEST DATA AND REQUE											
OIL WELL (Test must be ofter t			of load	oil and mus	t be equal to	or exce	ed top allo	mable for the	is depth or be	for full 24 ho	MF2.)
Date First New Oil Rus To Tank	Date of T				Producing	Method	(Flow, pu	mp, gas lift, i	ac.J		
Leagts of Test	Tubing Pr	THE R			Casing Pre	CALIFO			Choke Size	~1	
					l			- N- N	W. E. 1	g_{I} —	
Actual Prod. During Test	Oil - Bhis	L.			Water - Bi	-	กย	原活用) and	7	
CAS WELL									1990	ì	
GAS WELL Actual Prod. Test - MCF/D	Leagth of	Test			Bbla Com	cassia/	<i>##</i>	JUNE - 3	Croyole	Chombia	
					1			الاعب,	A. Dis		
setting Method (pilot, back pr.)	Tubing P	reseure (Shi	ut-in)		Casing Pro	MALIFE (S	pra-in	DIS	1.32.32	الم	
VL OPERATOR CERTIFIC	'ATE O	FCOM	PLIA	NCF	۱۲						
I beneby certify that the rates and re-militations of the CA Conservation			1	OIL CONSERVATION DIVISION JUL 0 3 1990							
Levinus nave been compiled with and is true and complete to the best of my			vea abo	vs.	-				JUL 0	3 1990	
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_ Bloue	15a	nи	as	4	Ву	,		3.	ر بري	Thomp	,
Signature Leslie Kahwajy	Prod	. Serv	. Su	perviso	ᆒᄝ			SUP	ERVISOR	DISTRI	CT /3
Printed Name			Tiele		- 11	ie					
6/15/90		(505)	326-		- 11					1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.