

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1160' F/NL - 60' F/WL  
AT TOP PROD. INTERVAL: 1145' F/NL - 738' F/WL  
AT TOTAL DEPTH: 1145' F/NL - 738' F/WL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N.E.B.U. Agrmt. #1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

26A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

D-8-30N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6136' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-14-81 Tested casing to 3000 PSI, held OK. Perforated 1st stage 4 holes/foot/interval; 5368', 5384', 5392', 5407', 5416', 5426', 5444', 5470', 5482', 5492', 5574' - 44 holes. Spearheaded 500 gals. 7 1/2% acetic acid. Sand-water fractured with 119,010 gals. water with 2# FR-20/1,000 gals. and 90,000 lbs. 20-40 sand. Maximum treating pressure 2500 PSI, average treating pressure 2200 PSI, average injection rate 50 bbls/min. Set top drillable bridge plug at 5300'. Tested casing to 3000 PSI, held OK. Perforated 2nd stage four holes/foot/interval; 5000', 5008', 5022', 5030', 5038', 5068', 5092', 5129', and 5240'. Spearheaded 500 gals. 15% HCL acid. Sand-water fractured with 88,660 gals. water with 2# FR-20/1,000 gals. and 60,000 lbs. 20-40 sand. Maximum treating pressure 2200 PSI, average treating pressure 1700 PSI, average injection rate 50 bbls/min.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 6-15-81

DeLasso Loos

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

BY Dean Elliott