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HO DE LUMBER ACCEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
TRAKS FORTER	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
	1 .	37.	1	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
1.	PRORATION OFFICE					
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	<u> </u>			
	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Leas	e Lease No.		
	Northeast Blanco Unit	26A Mesaverde	x5xxx Federo	□¹ 9x x̄xxx SF079042		
	Location Unit Letter D ; 1145	Feet From The North Line	_			
	Line of Section 8 Tow	mship 30N Range	7W , NMPM, Sa:	n Juan County		
Ħ.	DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Oil Inland Corporation	TER OF OIL AND NATURAL GAS TO Condensate TO CONDENSATE T	P.O. Box 1528. Farming	ton, New Mexico 87401		
	Name of Authorized Transporter of Cas		Address (Give address to which appropriate P. O. Box 90, Farmingt	1		
	Northwest Pipeline Corp If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	No No	nen .		
(₹.	COMPLETION DATA		give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	X ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	P.B.T.D.		
	Date Spudded 5-11-81	6-17-81	5900	5717		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Mesaverde	TopXXXXGas Pay	Tubing Depth 5699		
	6136 GL Perforations			Depth Casing Shoe		
5000 - 5240 - Cliffhouse & Menefee; 5368 - 5574 - Point Lookout 5888 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	• 9 5/8"	266' 3439'	250 sacks 350 sacks		
	8 3/4"	7" 4 1/2"	5888'	350 sacks		
	6 1/4"	,				
v.	OIL WELL	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) (FLL. Producing Formal (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test		:		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Wates Bhis	Gas-MCF		
			DIST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate		
	Q = 2879	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 660	670	3/4"		
VI.	CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSERVATION COMMISSION			
	to the base complied with and that the information given if		APPROVED			
			Chinana Sanar By FRA	Original Signed by FRANK I. CHAVE		
	\wedge		TITLE	Ani		
	\frown ()) /	This form is to be filed in compliance with RULE 1104.			
DeLasso Loos If this is a request for allowable for a newly drill well, this form must be accompanied by a tabulation of the second se			If this is a request for all	owable for a newly drilled or despensed nealed by a tabulation of the deviation		
			cordance with Rock iii.			
	· District Ma	anager	All sections of this form must be filled out completely for allow-			

6-26-81 (Eace)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.