

District I

P.O. Box 980, Hobbs, NM

District II

P.O. Box 980, Hobbs, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

DEPUTY OIL & GAS INSPECTOR

JUN 23 1998

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Devon Energy Corporation

Telephone: (505) 324-0033

Address: 3300 North Butler, Suite 211, Farmington, NM 87401

Facility Or: N. E. Blanco Unit # 26A

Well Name

Location: Unit or Qtr/Qtr Sec D Sec 8 T 30N R 7W County San Juan

Pit Type: Separator X Dehydrator Other Production Tank

Land Type: BLM X State Fee Other

Pit Location: Pit dimensions: Length 14 ft, width 14 ft, depth 3 ft

(Attach diagram)

Reference: wellhead X other

Footage from reference: 100 ft

Direction from reference: 35 Degrees X East North
of
 West South X

Depth to Ground Water: 59 ft

(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

 Less than 50 feet (20 points)
X 50 ft to 99 feet (10 points)
 Greater than 100 feet (0 points)

10

Wellhead Protection Area:

(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

 Yes (20 points)
X No (0 points)

0

Distance to Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

 Less than 200 feet (20 points)
X 200 feet to 1000 feet (10 points)
 Greater than 1000 feet (0 points)

10

P:\pits\PrC@WK3

RANKING SCORE (TOTAL POINTS):

20

Date Remediation Started: N/A

Date Completed: _____

Excavation _____

Approx. cubic yards _____

Landfarmed _____

Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____

(Check all appropriate
sections)

General Description of Remedial Action : Initial assessment showed soils to be clean 3 feet below
pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:
Closure Sampling:

(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location Beside fiberglass pit in direction of surface gradient (See
attached diagram).

Sample depth 3' below pit bottom

Sample date 5/28/97 Sample time _____

Sample Results

Benzene(ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 4.5

TPH ND

Ground Water Sample: Yes _____ No X (if yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2-27-98 PRINTED NAME Jim Abbey

SIGNATURE Jim K. Abbey and TITLE Operations Engineer

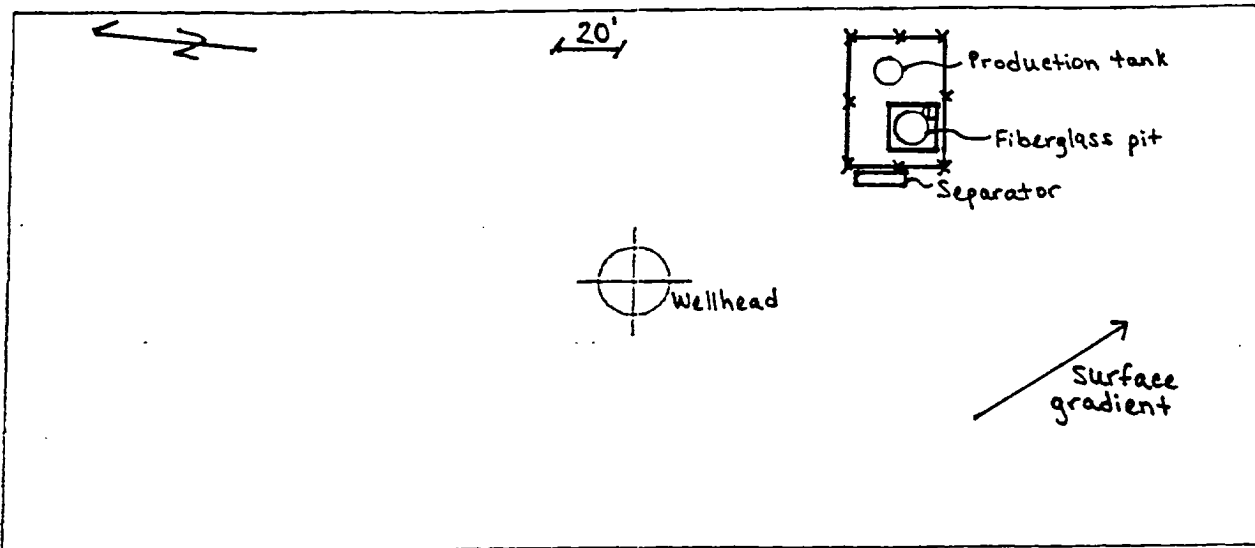
ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 145 Footage from Wellhead 100'

b) Length : 14' Width : 14' Depth : 3'

With 12' Diameter Fiberglass Pit



REMARKS

Remarks :

Soil is sandy, moist, brown, no odor.

Sample was taken beside the fiberglass pit in the direction of the surface gradient at a depth of 6'. The OVM gave a reading of 4.5 ppm. The sample was sent to Anaitas, Inc. for DRO/GRO 8015 analysis.

Completed By:

Monica D. Rodahl

Signature

5-28-97

Date

Client : Devon Energy

Date Started : 28 May 1997 Date Completed : 28 May 1997

<p>Location : <u>N.E. Blanco Unit # 26A</u></p> <p>Quad : <u>D</u> Section : <u>8</u></p> <p>Range : <u>7W</u> Township: <u>30N</u></p> <p>Pit : <u>Sep. / Prod. Tank</u> Reference : <u>100' N. 145°</u> of wellhead</p> <p>Initial Size : <u>14' x 14' x 3' deep</u> Final Size : <u>14' x 14' x 3' deep</u> Yds. Excavated : <u>0 cy</u></p> <p>Depth to Groundwater: <u>59'</u> Nearest Water Source: <u>>1000'</u> Nearest Surface Water: <u>238'</u> NMOCD Ranking Score: <u>20</u> TPH Closure Standard: <u>100 ppm</u></p> <p>Comments : <u>Soil is sandy, moist, brown, no odor</u> Sent Sample #1 to Analtes for DRO/GRO 8015</p>		<p>Overview of Location and Sampling :</p>																																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Sample #</th> <th>Location</th> <th>OVM</th> </tr> </thead> <tbody> <tr><td>1</td><td>Blm. @ 8'</td><td>4.5</td></tr> <tr><td>2</td><td></td><td></td></tr> <tr><td>3</td><td></td><td></td></tr> <tr><td>4</td><td></td><td></td></tr> <tr><td>5</td><td></td><td></td></tr> <tr><td>6</td><td></td><td></td></tr> <tr><td>7</td><td></td><td></td></tr> <tr><td>8</td><td></td><td></td></tr> <tr><td>9</td><td></td><td></td></tr> <tr><td>10</td><td></td><td></td></tr> <tr><td>11</td><td></td><td></td></tr> <tr><td>12</td><td></td><td></td></tr> </tbody> </table>		Sample #	Location	OVM	1	Blm. @ 8'	4.5	2			3			4			5			6			7			8			9			10			11			12			<p>Pit Profile : East to West :</p>	
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1	Blm. @ 8'	4.5																																								
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12																																										

Environmental Specialist : MDR

Cimarron Oilfield Services

Page 1 of 1



TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
Diesel Range Organics

Devon Energy

Project ID: NEBU #26A Sep/Prod Pit
Sample Matrix: Soil
Preservative: Cool
Condition: Intact

Report Date: 06/12/97
Date Sampled: 05/28/97
Date Received: 05/28/97
Date Extracted: 06/02/97
Date Analyzed: 06/10/97


Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
BTM @ 6'	6961	ND	32.4

ND- Analyte not detected at the stated detection limit.

Quality Control: Surrogate % Recovery Acceptance Limits
 o - Terphenyl 91% 50 - 150%

Reference: EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:


Analyst


Review



TOTAL VOLATILE PETROLEUM HYDROCARBONS
Gasoline Range Organics

Devon Energy

Project ID: NEBU #26A Sep./Prod. Pit
Sample Matrix: Soil
Preservative: Cool
Condition: Intact

Report Date: 06/12/97
Date Sampled: 05/28/97
Date Received: 05/28/97
Date Extracted: 06/02/97
Date Analyzed: 06/09/97


Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
BTM @ 6'	6961	ND	36.8

ND- Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>% Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	83%	50 - 150%

Reference: Method for the Determination of Gasoline Range Organics,
State of Tennessee, Department of Environment and Conservation, Division
of Underground Storage Tanks.

Comments:



Analyst



Review

QUALITY CONTROL REPORT
TOTAL VOLATILE PETROLEUM HYDROCARBONS
Gasoline Range Organics

Method Blank Analysis

Project ID: NA
Sample Matrix: Soil
Preservative: NA
Condition: NA

Report Date: 06/10/97
Date Sampled: NA
Date Received: NA
Date Extracted: 06/02/97
Date Analyzed: 06/09/97


Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Method Blank	MB35583	ND	22.5

ND- Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>% Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	93%	50 - 150%

Reference: Method for the Determination of Gasoline Range Organics,
State of Tennessee, Department of Environment and Conservation, Division
of Underground Storage Tanks.

Comments:



Analyst



Review

QUALITY CONTROL REPORT
TOTAL VOLATILE PETROLEUM HYDROCARBONS
Gasoline Range Organics

Matrix Spike Analysis

Project ID: NA
Sample Matrix: Soil
Preservative: NA
Condition: NA

Report Date: 06/10/97
Date Sampled: NA
Date Received: NA
Date Extracted: 06/02/97
Date Analyzed: 06/09/97


Lab ID	Spike Added (mg/kg)	Original Conc. (mg/kg)	Spike Conc. (mg/kg)	Percent Recovery
MBSPK35590	4,220	ND	3,010	71%

ND- Analyte not detected at the stated detection limit.


Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	108%	50 - 150%

Reference: Method for the Determination of Gasoline Range Organics,
State of Tennessee, Department of Environment and Conservation,
Division of Underground Storage Tanks.

Comments:



Analyst



Review

QUALITY CONTROL REPORT
TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
Diesel Range Organics

Method Blank Analysis

Project ID: NA
Sample Matrix: Soil
Preservative: NA
Condition: NA

Report Date: 06/12/97
Date Sampled: NA
Date Received: NA
Date Extracted: 06/02/97
Date Analyzed: 06/10/97

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Method Blank	MB35583	ND	20.0


ND- Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>% Recovery</u>	<u>Acceptance Limits</u>
	o - Terphenyl	106%	50 - 150%

Reference: EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste. Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:


Analyst


Review

QUALITY CONTROL REPORT
TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
Diesel Range Organics

Matrix Spike Analysis

Project ID: NA
Sample Matrix: Soil
Preservative: NA
Condition: NA

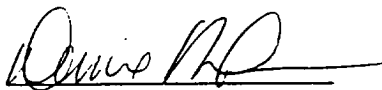
Report Date: 06/12/97
Date Sampled: NA
Date Received: NA
Date Extracted: 06/02/97
Date Analyzed: 06/10/97

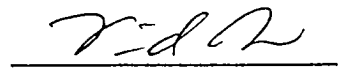
Lab ID	Spike Added (mg/kg)	Original Conc. (mg/kg)	Spike Conc. (mg/kg)	Percent Recovery
MBSPK35591	2,620	ND	2,690	103%

ND- Analyte not detected at the stated detection limit.

Reference: EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:


Analyst


Review

Please Fill Out Thoroughly

Shaded areas
for lab use only.

Denny E. Faust
DEPUTY OIL & GAS INSPECTOR

JUN 23 1998

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Approved

Operator: Devon Energy

Telephone: (801) 584-6361

Address: P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName: NEBU # 26 A

(85515)

Location: Unit or Qtr/Qtr Sec D Sec 8 T 30 R 7 County San Juan

PitType Dehydrator

LandType: State

Pit Location: Pit dimensions: length 16 ft., width 13 ft., depth 10 ft.
(Attach diagram)

Reference: Wellhead

Footage from reference: 67 ft.

Direction from reference: 180 Degrees East of North

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 points) 10

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

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OIL CON. DIV.
DIST. 3

Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1,000 feet (10 points)
Greater than 1,000 feet (0 points) 10

Ranking Score (TOTAL POINTS): 20

Date Remediation Started: 11/3/97

Date Completed: 11/3/97

Remediation Method: Excavation ☒

Approx. Cubic Yard 77

(check all appropriate sections)

Landfarmed ☒Insitu Bioremediation ☐

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite ☒ Offsite(ie. landfarmed onsite,
name and location of
offsite facility)

General Description Of Remedial Action

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered: 0

Final Pit:

Sample location NEBU # 26 A-V-EXFL-01

Closure Sampling:

(if multiple samples, attach
sample results and diagram
of sample locations and
depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 10 FEET

Sample date 11/4/97

Sample time 09:50

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) 240

Ground Water Sample: 0

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE
BEST OF MY KNOWLEDGE AND BELIEF

DATE 3/6/98

SIGNATURE



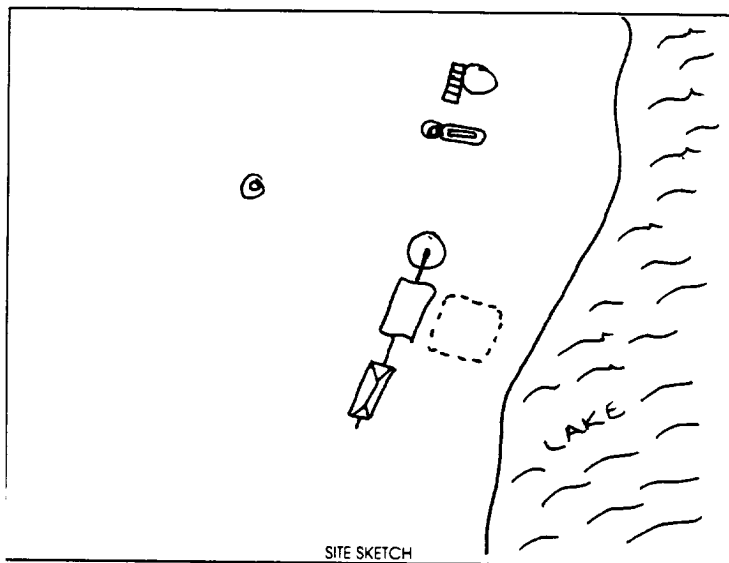
PRINTED NAME Mark Harvey for Williams Field Services
AND TITLE

85515

Line Marking Evident? Y N

County SAN JUAN

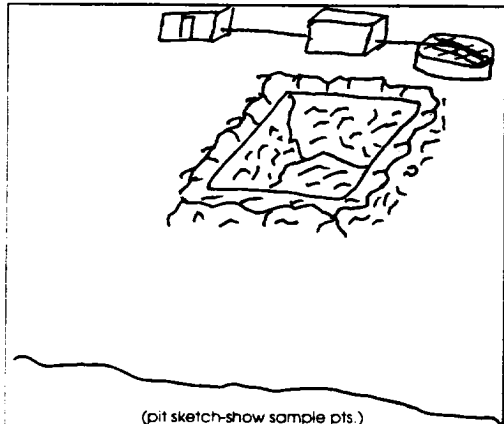
Final Pit Dimensions 16 x 13 x 10



Soil Description:	ROCKY	SAND
	"	"
	"	"
	"	"
	"	"
	ROCK FLOOR	

Source of Backfill (if other than processed material) _____

Sample sent to Lab Via: Courier Hand Carried Other _____ Preservative: ICE Other _____



Soil Shipped to:
Prepared by: Marl L. M.L.



ORGANIC ANALYSIS REPORT

AMERICAN
WEST
ANALYTICAL
LABORATORIES

Client: Williams Field Services
Date Sampled: November 04, 1997
Date Received: November 12, 1997

Contact: Mark Harvey
Date Extracted: November 11, 1997
Date Analyzed: November 13, 1997

Analysis Requested:
Total Petroleum Hydrocarbons
Volatile Aromatics

Method Ref. Number:
SW-846 #8015/8020 modified
(Extraction - GC/PID-FID)

Field Sample ID:
NEBU #26A-V-EXWA-01 @ 9:40/85515
JICARILLA PIT REMEDIATION

Lab Sample ID:
L31468-5

463 West 3600 South
Salt Lake City, Utah
84115

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687

Analytical Results

BTX/TPH-E

Units = mg/kg(ppm)

<u>Compound:</u>	<u>Reporting Limit:</u>	<u>Amount Detected:</u>
Benzene	0.10	< 0.10
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	< 0.10
Total Petroleum Hydrocarbons	2.0	18.

% Moisture

4.0%

* All compounds are reported on a dry weight basis.

Released By: _____

Diana Baker
Laboratory Supervisor

Report Date: November 19, 1997

1 of 1



ORGANIC ANALYSIS REPORT

AMERICAN
WEST
ANALYTICAL
LABORATORIES

Client: Williams Field Services
Date Sampled: November 04, 1997
Date Received: November 12, 1997

Contact: Mark Harvey
Date Extracted: November 11, 1997
Date Analyzed: November 13, 1997

Analysis Requested:
Total Petroleum Hydrocarbons

Method Ref. Number:
SW-846 #8015 modified
(Extraction - GC/FID)

Field Sample ID:
NEBU #26A-V-EXFL-01 @ 9:50/85515
JICARILLA PIT REMEDIATION

Lab Sample ID:
L31468-6

463 West 3600 South
Salt Lake City, Utah
84115

Analytical Results

Units = mg/kg(ppm)

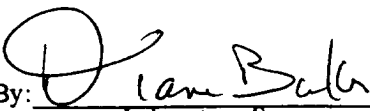
TPH-E

<u>Compound:</u>	<u>Reporting Limit:</u>	<u>Amount Detected:</u>
Benzene	0.10	< 0.10
Toluene	0.10	< 0.10
Ethylbenzene	0.10	< 0.10
Total Xylene	0.10	< 0.10
Total Petroleum Hydrocarbons	2.0	240.

% Moisture

8.0%

* All compounds are reported on a dry weight basis.

Released By: 
Laboratory Supervisor

Report Date: November 24, 1997

1 of 1



ORGANIC ANALYSIS REPORT

AMERICAN
WEST
ANALYTICAL
LABORATORIES

Client: Williams Field Services
Date Sampled: November 21, 1997
Date Received: November 24, 1997

Contact: Mark Harvey
Date Extracted: November 24, 1997
Date Analyzed: November 25, 1997

Analysis Requested:
Total Petroleum Hydrocarbons

Method Ref. Number:
SW-846 #8015 modified
(Extraction - GC/FID)

Field Sample ID:
NEBU #26A-V-LF-01 @ 11:30/85515 20 PPM
JICARILLA PIT REMEDIATION

Lab Sample ID:
L31589-23

463 West 3600 South
Salt Lake City, Utah
84115

Analytical Results

TPH-E

Units = mg/kg(ppm)

Compound:

Reporting
Limit:

Amount
Detected:

Total Petroleum Hydrocarbons

2.0

15.

(801) 263-8686
Toll Free (888) 263-8686
Fax (801) 263-8687

% Moisture

6.0%

* All compounds are reported on a dry weight basis.

Released By:


Laboratory Supervisor

Report Date: November 26, 1997

1 of 1

LANDFARM