

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P. O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 126	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee SF-080000	Le.
Location Unit Letter M ; 1300 Feet From The South Line and 1190 Feet From The West Line of Section 26 Township 29N Range 9W , NMPM, San Juan				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 26	Twp. 29N	Rge. 9W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Di
		X	X					
Date Spudded 11/12/81	Date Compl. Ready to Prod. 1/10/82		Total Depth 6615'		P.B.T.D. 6613'			
Elevations (DF, RKB, RT, GR, etc.) 5626'	Name of Producing Formation Dakota		Top Oil/Gas Pay 6403		Tubing Depth 6541'			
Perforations 6403-10', 6477-87', 6540-43', 6552-62', 6571-75', 6592-6604' Dakota					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/2"	9-5/8"		314'		250			
8-3/4"	7"		3450'		590			
6-1/4"	4-1/2"		6615'		450			
			2-3/8" @ 6541'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 5680	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2050 psi	Casing Pressure (Shut-in) 2050 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Sandra F. Peron Sandra F. Peron
(Signature)
Production Analyst
(Title)
1/18/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1982, 19 -
BY FRANK T. CHAVEZ
TITLE

This form is to be filed in compliance with RULE 111
If this is a request for allowable for a newly drilled or
well, this form must be accompanied by a tabulation of the
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes
well name or number, or transporter, or other such change of
Separate Forms C-104 must be filed for each pool