

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR Tenneco Oil Company						
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1300' FSL 1190' FWL At top prod. interval reported below At total depth						
14. PERMIT NO. DATE ISSUED JAN 25 1982 OIL CON. CCM. DIST. 3						
5. LEASE DESIGNATION AND SERIAL NO.		SF-080000				
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT AGREEMENT NAME						
8. FARM OR LEASE NAME Florance						
9. WELL NO. 126						
10. FIELD AND POOL, OR WILDCAT Basin Dakota						
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T29N R9W						
12. COUNTY OR PARISH San Juan		13. STATE NM				
15. DATE SPUDDED 11/12/81	16. DATE T.D. REACHED 11/21/81	17. DATE COMPL. (Ready to prod.) 1/10/82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5626'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6615'	21. PLUG, BACK T.D., MD & TVD 6613'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6403-6604' Dakota						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN IGRL, CDNL						27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
9-5/8"	36#	314'	12-1/2"	250sx Cl-B w/2% cc & 1/4#		sx flocele
7"	23#	3450'	8-3/4"	390sx lo-dense & 1/4# sx		flocele, tail
4-1/2"	10.5#	6615'	6-1/4"	w/200sx Cl-G & 2% CACL		
				300sx Cl-B & 3% A-Z. Tail		w/150sx Cl-B
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE 2-3/8"	DEPTH SET (MD) 6541'
31. PERFORATION RECORD (Interval, size and number)						
6403-10'		6592-6604'				
6477-87'						
6540-43'		46', 46 holes				
6552-62'						
6571-75'						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
6403'-6604'		Acidize w/1000 gal 15% weighted HCL & 71 1.1 ball slrs. Frac'd Dakota w/57,000 gal 30# XL gel & 127,000# 20/40 SD				
33.* PRODUCTION						
DATE FIRST PRODUCTION 1/10/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1/10/82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. 5680	GAS—MCF. 6233	WATER—BBL.
FLOW. TUBING PRESS. 385 psi	CASING PRESSURE 692 psi	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY
35. LIST OF ATTACHMENTS Electric logs to be furnished by Gearhart						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>Sandra Peron</u> Sandra Peron		TITLE <u>Production Analyst</u>		DATE <u>1/22/82</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

JAN 22 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1836	1997				
Pictured Cliffs	1997	2118				
Lewis	2118	2678				
Chacra	2678	3684				
Cliffhouse	3684	3800				
Menefee	3800	4240				
Point Lookout	4240	4336				
Mancos	4336	5338				
Gallup	5338	6276				
Greenhorn	6276	6340				
Graneros	6340	6403				
Dakota	6403	TD	Gas			