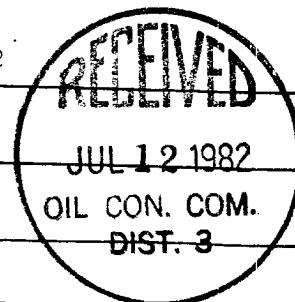


APPLICATION FOR MULTIPLE COMPLETION

Tenneco Oil Co.		San Juan	July 8, 1982
Operator		County	Date
Box 3249, Englewood, Co. 80155		Florance 126	
Address		Lease	Well No.
26		29N	9W
Location of Well	Unit	Section	Township
			Range



All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Und. Chacra		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	3,046'-3162'KB		6403-6604'KB
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	1018		5680

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Denise Wilson Production Analyst Date July 8, 1982

(This space for State Use)
Approved By [Signature] Title SUPERVISOR DISTRICT # 3 Date JUL 12 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

LEASE Florance

WELL NO. 126

9 5/8 "OD, 36 LB, K-55 CSG.W/250 SX

TOC @ Surface

7" OD, 23 LB, K-55 csg, w/ 590 sx

TOC @ surface .

4½ "OD, 10.5 LB, K-55 CSG.W/ 450 SX

TOC @ liner top

DETAILED PROCEDURE

This image shows a single sheet of white paper with horizontal blue or grey ruling lines. The lines are evenly spaced and run across the width of the page. There is no handwriting or other markings on the paper.

314' KB

1 1/4" tubing
@ 3100' KB

[illegible]

Mailing List of Offset Operators
Application for Multiple Completion
Tenneco Florance 126, San Juan Co., New Mexico

El Paso Natural Gas
P.O. Box 990
Farmington, N.M. 87401

Amoco Production Company
1670 Broadway
Denver, Co. 80202

Southern Union Exploration
Texas Federal Bldg., Suite 400
1217 Main Street
Dallas, TX 75202

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

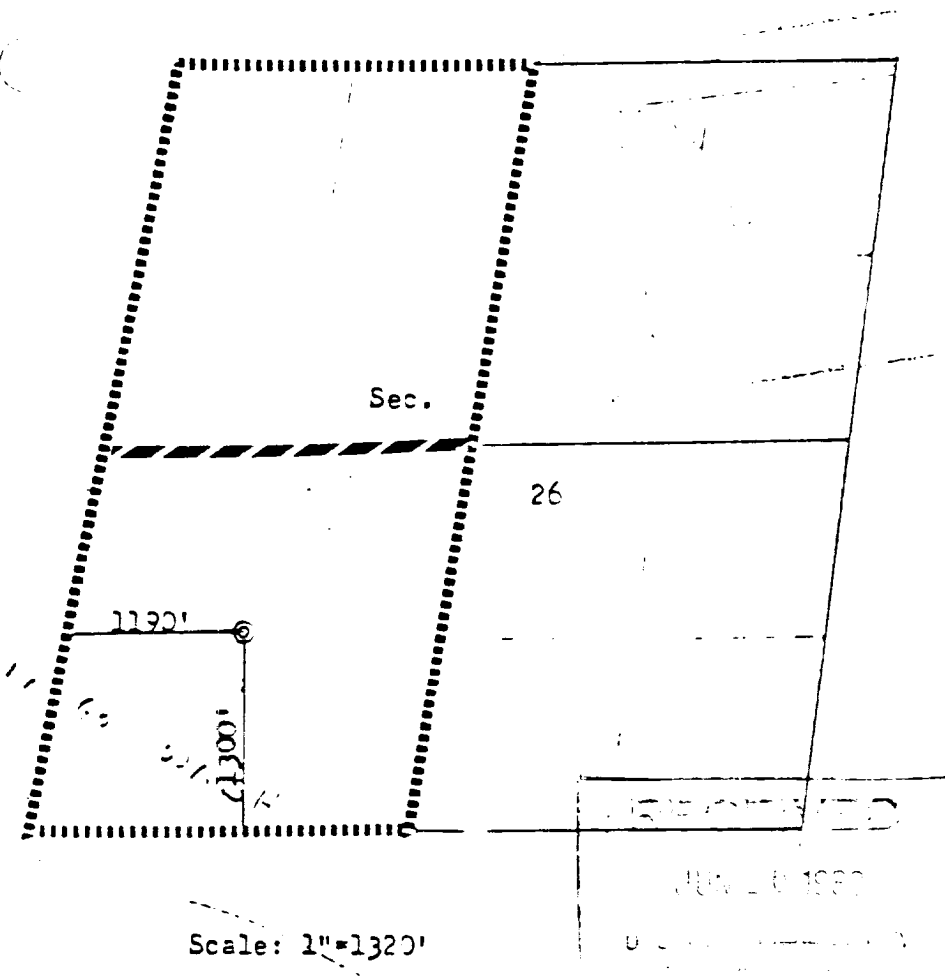
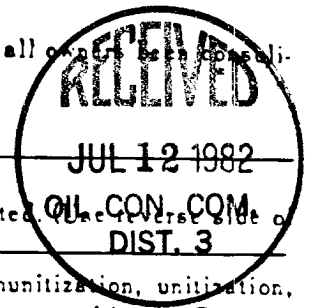
Operator INNECO OIL COMPANY			Lease FLORENCE		Well No. 126
Unit Letter L	Section 26	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 1300 feet from the South line and 1190 feet from the West line					
Ground Level Elev. 5626	Producing Formation DAKOTA/CHALRA	Pool BASIN DAKOTA/CHALRA	Dedicated Acreage: 320/160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (attach list to back of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>[Signature]</i>	
Name	
Position	
Company	
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 10, 1982
Registered Professional Engineer and Land Surveyor	
<i>[Signature]</i>	
Engineer No. 3950	