Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

USTRICT III 000 Rio Brazos Rd., Aztec, NM 87410		·		BLE AND AUTHORI	7ATION			
				AND NATURAL G	AS			
perator Amoco Production Company				Well API No. 3004525022				
Address 1670 Broadway, P. O. F Reason(s) for Filing (Check proper box)	Box 800, Der	iver, Co	lorad	0 80201 Other (Please explo		-		
New Well Recompletion		in Transporte Dry Gas	er of:					
Thange in Operator	Casinghead Gas [
nd address of previous operator 1enn		P, 616	2 S.	Willow, Englewoo	d, Color	ado 8015	55	
L. DESCRIPTION OF WELL A case Name	L AND LEASE Well No. Pool Name, Includir			ng Formation	 -		Lease No.	
FLORANCE	126 BASIN (DAKO)			(A) FEDER		RAL	SF080000	
Unit Letter	1300	Feet Fron	n The	L Line and 1190	Fo	et From The	VL Line	
Section 26 Township	_p 29N	Range ^{9W}	· 	, NMPM,	SAN JU	JAN	County	
II. DESIGNATION OF TRAN			NATU					
				Address (Give address to which approved copy of this form is to be sent) O. BOX 1429, BLOOMFIELD, NM 87413				
Name of Authorized Transporter of Casing EL PASO NATURAL GAS COM				Address (Give address to when 0. BOX 1492,		copy of this form is to be sent) TX 79978		
f well produces oil or liquids, we location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When			
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA								
Designate Type of Completion -	- (X)	ell Ga	s Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
rioiations						Depth Casing Shoe		
	TUBING	G, CASINO	G AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
	M. M							
. TEST DATA AND REQUES OL WELL (Test must be after re			and must	be equal to or exceed top allo	amable (or this	depth or he for	full 24 hours)	
Date First New Oil Run To Tank	e equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pressure			Casing Pressure		Choke Size		
ectual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF		
JAS WELL								
actual Prod. Test - MCI/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
esting Method (pito), back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved MAY 08 1000				
J. J. Hampton				By				
Superiore J. L. Hampton Sr. Staff Admin Supry				SUPERVISION DISTRICT # 3				
Printed Name Janaury 16, 1989 Date Title 303-830-5025 Date Telephone No.				Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.