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DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR		2	
PRORATION OF			

	SANTA FE / FILE /		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
	OPERATOR 2	_		
1.	PRORATION OFFICE	_		
	Operator  Aztec Oil and Gas Coi	moanu		
	Address			
	Drawer 570, Farming to Reason(s) for filing (Check proper box	on, New Mexico	Other (Please explain)	
	New Well	Change in Transporter of:	Change Southe	ern Union Gathering
	Recompletion  Change in Ownership	Oil Dry Ga Casinghead Gas Conder	is K	TO C
	If change of ownership give name and address of previous owner		Southe	ern Inion Gas
II.	DESCRIPTION OF WELL AND Lease Name	LEASE  Well No. Pool Name, the yding F	orgation   Kind of L	ease Lease No.
	Cooper	#7 Pictured Clif	fs State, Fe	deral or Fee SF-078813
	Location	760	1050	
	Unit Letter ; 1.	760 Feet From The <u>South</u> Lin	ne and <u>1650</u> Feet Fr	om The <u>East</u>
	Line of Section 6 Tov	wnship 29 North Range 1	1 West , NMPM,	San Juan County
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate		oproved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which ap	oproved copy of this form is to be sent)
	Southern Union Gas	Turu Con Im	Box 750, Farmington,	New Mexico
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
v.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depthet
	Perforations			Depth Casing Stry 5 1969
			CEMENTING RECORD	OIL CON. COM.
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	STICKS DEMENTS
	TEST DATA AND REQUEST FO		fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
'I.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSER	EVATION COMMISSION 1969
	I hereby certify that the rules and r	regulations of the Oil Consequation	APPROVED	

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

November 3, 1969

(Date)

SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.

By Original Signed by Emery C. Arnold

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply