STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

No. of Copies Received	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name: Kirtland
9. Well No.: #8
10. Field and Pool, or Wildcat: Cha-Cha Gallup
12. County: San Juan

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TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RES. [ ]

Name of Operator: Four Corners, Inc.,
Address of Operator: Box [illegible], Kirtland, NM 87417
Location of Well: Unit Letter O Located 510 Feet From The South Line And 1920 Feet From
Line of Sec. 11 Twp. 29N Rge. 15W NMPM

15. Date S. Udded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
-11-81	5-28-81	7-8-81	5126 G.L.	5126

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
[illegible]	4659 K.B.		→	345-T.D.	0-345

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run: [illegible]ction-SFL and FDC-CNL

27. Was Well Cored: no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
[illegible]	23#	~~345~~ 343 G.L.	12 1/2 "	~~250 sx~~ 275	
[illegible]	10.5#	4701.42 K.B.	7 7/8 "	925 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4519.18 K.B.	

31. Perforation Record (Interval, size and number)

[illegible] 30	18	total
[illegible] 88	24	20 holes
[illegible] 89	28	.38"
[illegible] 92	32	
[illegible] 4413	95	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
~~4284-4495~~	Spot 300 gal 7 1/2% HCL over perfs. frac. with 40,000# 20/40 sand and 19,300# 10/20 sand with 792 bbls KCL gelled water.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
[illegible]	swabbing	shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
[illegible]							

Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
[illegible]	450		30	175		40°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
[illegible]ented

Test Witnessed By: Phil Sharp

35. List Attachments: [illegible] logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NAME [illegible] TITLE Regional Manager DATE 9-10-81

Division not later than 20 days after the completion of any newly-drilled or

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	1205	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	1928	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	2700	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	3084	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	4012	T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4308 to 4497 feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1205	1928	723	Cliffhouse				
1928	2700	772	Menefee				
2700	3084	384	Point Lookout				
3084	4012	928	Mancos				
4012	[illegible]	487	Gallup				

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