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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1 89 See Instructions of Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Distos Rd., Atlec, NM 87410

1.	HEC	TO TR	FOR AL	LOW	ABLE AND AUTHORIZ	ZATION				
Openior Headington Oil	Headington Oil Company /0.268							Well API No.		
Address	8		30-045-25028							
7114 W. Jefferson Ave., Suite213,					Donuer GO 00005			23020		
Resson(s) for Filing (Check proper bo)				Other (Please expla	<u></u>				
Recompletion	45'1	Change i	n Transport	ter of:	C. 1 Sames Is to use \$1/10.	<i>un</i> ,				
Charige in Operator	Oil Casionh	L MD bes	Dry Gas	[_] 						
If change of operator give name and address of previous operator										
	Oreenwe	ou noi	<u>oriida</u>	Inc.	2582 South Tejon	St. En	glewood, (colorado 80110		
II. DESCRIPTION OF WEL	r yun ri	EASE								
Kirtland	4155	8	Cha	cha	fing Formation Gallup //880	Kind o	LeauFee	Lease No.		
Location			. 4		11880		edelat of Lee			
Unit LetterO	:	510	_ Feet From	n The _	South line and 1920) Fee	t From The F	ast		
Section 11 Town	hip 2	29N	Range	15W		San Jua		ast Ine		
III. DESIGNATION OF TO A	Nebobri	EO OD O						County		
III. DESIGNATION OF TRA	LXI	or Conder			RAL GAS					
Gary-Williams E	ierdy, Co	orp.	l		Address (Give address to which 370 17th Stree	chapprovide t Suite	opy of this form is	to be sens)		
Name of Authorized Transporter of Cas	aghead Cas	X	or Dry Ga		Address (Give address to whic	h approved	any of this form in	er, CO 80202		
If well produces oil or liquids,	Gas	Sec.	13		1 E.Q. Box 1492	El Paso	чуу дидууу дагадагадагадагадагадагадагадагадагадаг	to be semi)		
tive location of tanks.		i	11-wp. 20-ы		Bart seminally connected!	I What I				
If this production is commingled with the IV. COMPLETION DATA	t from any of	her lease or	laxa, Bive c	CHINGING.	Yes	l,	May 23, 1	982		
		Oll Well		·						
Designate Type of Completion	ı - (X)	(X) Oil Well Gas Well			New Well Workover Deepen Plug Back Same Res'v Diff Res'v			Res'v Dill Res'v		
Data Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pomunion					·		P.B.T.D.			
Perfections Perfections					Top Oil/Gas Pay		Tubing Depth			
e e e e e e e e e e e e e e e e e e e						;				
		TIDDIO	A.				Depth Casing Shoe			
HOLE SIZE	CA	SING A TU	CASING	AND	CEMENTING RECORD	a E I	AFAR			
CASING & TUBING SIZE				DEPTH OF	SAME CEMENT					
	-					JAN O	1994			
	-				49	JAHOS	1 Vio			
TEST DATA AND REQUE	ST FOR A	LLOWA	BLE			" co	T Dian	,		
Test must be after recovery of total volume of load oil and n late First New Oil Rue To Tank Date of Total					if be equal to or exceed top allowable for DIS in or be for full 24 hours.)					
	Date of Tee	4			Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pres	aire			Casing Pressure					
actual Prod. During Test	Oil - Bbls.	011			•		Choke Size			
	On - Bola.				Water - Abla	a	oo. MCF			
MS WELL						l_				
clud Prod. Ten - MCF/D	Langth of T	esi			Bbls. Condensate/MMCF					
stlog Method (pitot, back pr)	Taking Burn		-	- 1	· · · · ·		ravky of Condens	ile.		
	I nous tiet	mire (Shui in	1)		Casing Pressure (Shul lo)	[a	oke Sire			
1. OPERATOR CERTIFIC	ATE OF	COMPL	LANCE		The section of the control of the section of the se					
TOTAL TOTAL STATE OF THE PART				.	OIL CONSI	FRVAT	ION DIVI	CION		
Division have been complied with and that the information given above it true and complete to the best of thy knowledge and belief.				li li	OIL CONSERVATION DIVISION					
and Delief.					Date Approved <u>JAN - 5 1994</u>					
James 1	K	</td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
James P. Ryder Operations Manager					By 3 A					
Printed Name				==	Title SUPERVISOR DISTRICT #3					
December 15, 1993		Teleplic			THIO SUPE	HVISOR	DISTRICT	3		
			(T.).	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.