

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF WELL	
LOCATION	
SANTA FE	
FILE	
U.S. G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☐ Fed ☒
2. State of Lease
3. Name of Lease
4. Well No.
5. Field and Prod. or Acreage
6. County

TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	CRY ☐	OTHER ☐
1. Date of Completion	2. Plug Back T.D.	3. Plug Back	4. Diff. Res.	5. Other
6. Date of Completion	7. Date of Completion	8. Date of Completion	9. Date of Completion	10. Date of Completion
11. Date of Completion	12. Date of Completion	13. Date of Completion	14. Date of Completion	15. Date of Completion

Operator Four Corners, Inc.,
Box 627, Kirtland, NM 87417

1. Date of Completion	2. Date of Completion	3. Date of Completion	4. Date of Completion	5. Date of Completion
6. Date of Completion	7. Date of Completion	8. Date of Completion	9. Date of Completion	10. Date of Completion
11. Date of Completion	12. Date of Completion	13. Date of Completion	14. Date of Completion	15. Date of Completion

16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Gasiness
20. Plug Back T.D.	21. Multiple Compl., How Many	22. Intervals Drilled By	23. Rotary Tools
24. Was Directional Survey Made	25. Was Well Cored	26. Was Well Cored	27. Was Well Cored

CASING RECORD (Report all strings set in well)				
DATE SET	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
7-14-81	331 G.L.	12 1/2"	275 SX	
7-14-81	4722 K.B.	7 7/8"	975 SX	

LINER RECORD				TUBING RECORD			
TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
				2 3/8"	4620.02 K.B.		

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4422-4632	Spot 300 gal 7 1/2" HCL over		
	perfs frac with 40,000# 20/40		
	sand and 20,000# 10/20 sand with		
	759 bbls KCL gelled water.		

PRODUCTION			
1. Production Method (Flowing, gas lift, pumping - Size and type pump)	2. Well Status (Prod. or Shut-in)	3. Production Method (Flowing, gas lift, pumping - Size and type pump)	4. Well Status (Prod. or Shut-in)
5. Production Method (Flowing, gas lift, pumping - Size and type pump)	6. Well Status (Prod. or Shut-in)	7. Production Method (Flowing, gas lift, pumping - Size and type pump)	8. Well Status (Prod. or Shut-in)
9. Production Method (Flowing, gas lift, pumping - Size and type pump)	10. Well Status (Prod. or Shut-in)	11. Production Method (Flowing, gas lift, pumping - Size and type pump)	12. Well Status (Prod. or Shut-in)

The information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: *Phil Sharn* TITLE: *Regional Manager* DATE: *9-10-81*

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It is to be filled out by the owner of the well and is to be filed in the well log file of the well. All data reported shall be in feet and shall be rounded off to the nearest foot. In the case of directionally drilled wells, true vertical depth shall be reported in parentheses following the depth, through which it shall be reported for each zone. The form is to be filled in duplicate (one copy to be retained by the District Office).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ancho	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 1353	T. Leadville
T. Yucca	T. Devonian	T. Menefee 2135	T. Madison
T. Queen	T. Silurian	T. Point Lookout 2912	T. Elbert
T. Gradyburg	T. Montoya	T. Mancos 3194	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4138	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blaney	T. Gr. Wash	T. Morrison	
T. Tish	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abilene	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Upper Bough C		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 4431 to 4628	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1353	2135	782	Cliffhouse				
2135	2912	777	Menefee				
2912	3194	282	Point Lookout				
3194	4138	844	Mancos				
4138		890	Gallup				



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

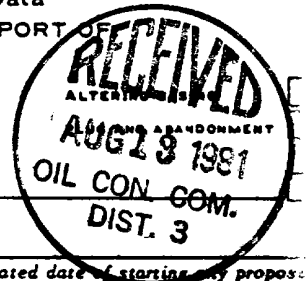
1. OIL WELL ☒ GAS WELL ☐ OTHER- _____	7. Unit Agreement Name _____
2. Name of Operator Caribou Four Corners, Inc.	8. Farm or Lease Name Kirtland
3. Address of Operator P.O. Box 627 Kirtland, New Mexico 87417	9. Well No. #9
4. Location of Well UNIT LETTER <u>K</u> <u>2045</u> FEET FROM THE <u>South</u> LINE AND <u>1970</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool, or Wildcat CHA CHA GALLUP
15. Elevation (Show whether DF, RT, GR, etc.) _____	12. County SAN JUAN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐ CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☒
 CASING TEST AND CEMENT JOB ☐
 OTHER _____



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-28-81 Spudded with cable tools at 4:00 p.m.
- 6-2-81 TD 335 with cable tool, ran 8 joints of 8 5/8" 23# measuring 330' set at 331' G.L. Set with 275 sacks cement. 3% CaCl₂ and 1/4# Floseal per sack. Good returns throughout, circulated 75 sacks to pit.
- 6-4-81 Drilled out from under casing at 8:00 a.m.
- 6-16-81 TD 4722' at 7:30 a.m. ran schlumberger logs.
- 6-17-81 Ran 118 jts. 9.5# 4 1/2" casing. Cemented with 975 sacks in two stages. Full returns throughout job. stage 1 circ. 10 bbls. and stage 2 circ. 36 bbls. to pit. Stage tool set at 3437' K.B.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Production Superintendent

DATE 8-6-81

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 8

DATE

AUG 13 1981

CONDITIONS OF APPROVAL, IF ANY:

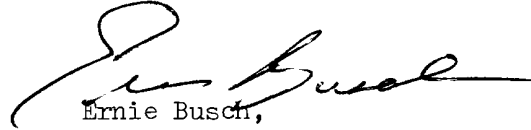
SURVEY REPORT

Caribou Four Corners, Inc.,
PO Box 627
Kirtland, NM 87417

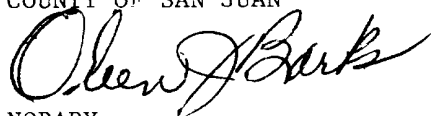
Kirtland #9
NE/4 SW/4
Section 12-T29N-R15W

DEVIATION AT 1819 was 1 degree
DEVIATION AT 2249 was 1 degree
DEVIATION AT 4430 was 1 3/4 degree
DEVIATION AT 4535 was 3/4 degree
DEVIATION AT 4700 was 1/2 degree




Ernie Busch,
Regional Manager

SWORN BEFORE ME 9-10-81
STATE OF NEW MEXICO
COUNTY OF SAN JUAN


NOTARY

MY COMMISSION EXPIRES 3-4-85

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

B.K.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Baribou Four Corners, Inc.,

PO Box 528, Kirtland, NM 87417

Other (Please explain)

Change in Transporter of:

Oil

☒

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Signature of owner or owner's representative
(Print name of previous owner)

IDENTIFICATION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
#9	Cha-Cha Gallup	State, Federal or Fee Fee	
Section 12	2045 Feet From The South Line and 1970 Feet From The West		
Range 15W	Township 29N	San Juan	County

IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter	Address (Give address to which approved copy of this form is to be sent)				
Operation	PO Box 528, Farmington, NM 87401				
Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)				
or Dry Gas					
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
K	12	29N	15W		

If this well is commingled with that from any other lease or pool, give commingling order number:

Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
X							
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-14-81	4722	4682 K.F.					
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Gallup	4432	4620.02 K.F.					
		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
5/8"	331 G.L.	275 SX
1 1/2"	4722 K.B.	975 SX
3/8"	4620.02 K.B.	

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date of Test	Producing Method (If flow, pump, gas lift, etc.)	
8-4-81		
Tubing Pressure	Casing Pressure	Choke Size
125	550	one inch
Water - Bbls.	Gas - MCF	
130 B0	0	264

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Frank T. Chavez
(Signature)
Regional Manager
9-10-81

APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 7

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple drilled wells.

