

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

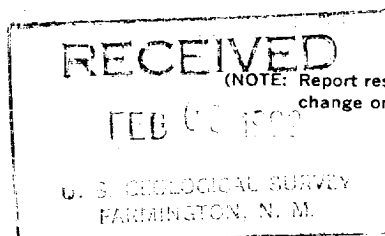
REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Perforation & Stimulation ☒
Production Tubing Report ☒



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-28-82 Perforated the Dakota at 6408', 6410', 6469', 6479', 6483', 6524', 6528', 6536', 6556', 6587', 6592', 6596'. Total of 12 holes.
1-29-82 Frac'd with 100,000 gallons 30# gelled 1% KCl water and 53,000# of 20/40 sand. AIR 17 BPM, ATP 3350 psi, ISIP 600 psi. Perforated the Point Lookout at 4300', 4330', 4338', 4358', 4364', 4371', 4385', 4398', 4422', 4428', 4435'. Total of 11 holes.
1-30-82 Frac'd the Point Lookout with 10,000 gallons freshwater pad and 84,000 gallons freshwater with 84,000# of 20/40 sand. AIR 32 BPM, ATP 1300 psi, ISIP-Vacuum. Perforated the Menefee at 3968', 3976', 3982', 3986', 4029', 4081', 4091'. Total of 7 holes. Frac'd with 10,000 gallons of freshwater pad and 78,120 gallons freshwater with 51,891# of 20/40 sand. AIR 14 BPM, ATP 2800 psi, ISIP 1200 psi.

SEE BACKSIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronnie Mayberry TITLE Drilling Clerk DATE February 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FEB 8 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY LBG

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2-3-82 Ran 188 joints (6554.12') of 1-1/2", 2.9#, J-55, EUE tubing set at 6565.12'.
 Packer set at 4471'.
 Ran 139 joints (4360.69') of 1-1/2", 2.7#, IJ, V-55 tubing set at 4371.69'.