Prim approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT	ED STATES	reverse s	<u> </u>	2-045-25039
	δ. I	LEASE DESIGNATION AND SERIAL NO.			
	GEOLOG	SICAL SURVEY		S	F-078813
APPLICATION	N FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG I	BACK 6. 1	IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					
DRI	LL 🛛	DEEPEN 🗌	PLUG BA	CK 🔲 📗 7. '	UNIT AGREEMENT NAME
b. TYPE OF WELL				· · · · · · · · · · · · · · · · · · ·	
	AS ELL X OTHER		ZONE X ZONE	8. I	FARM OR LEASE NAME
2. NAME OF OPERATOR			1		Cooper
Southland	Royalty Company				WELL NO.
3. ADDRESS OF OPERATOR				3	3-F.
P.O. Drawe	r 570, Farmingt	on, New Mexi	.cc 87401		FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance with	any State requirements.*)	B	Basin Dakota
	& 860' FEL	1		11.	SEC., T., R., M., OR BLK.
At proposed prod. zon					AND SURVEY OR AREA
At proposed prod. 200	e		Part of the second		+ + C TOON BIN
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST (FFICE*	12.	Section 6, T29N, R11W
8 miles Fa	st of Farmingto	n Nou Morrie	,_		
15. DISTANCE FROM PROPO			6. NO. OF ACRES IN LEASE	17, NO. OF ACE	an Juan New Mexico
LOCATION TO NEAREST				TO THIS W	YELL ,
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 860			617,80		20 5/307.12
18. DISTANCE FROM PROP TO NEAREST WELL, D		[]	9. TROPOSED DEPTH	20. ROTARY OR	CABLE TOOLS
OR APPLIED FOR, ON TH		500' i	6675 '	lR	lotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.) 🖔	aditive activity		22	2. APPROX. DATE WORK WILL START*
5777 ' GL	်	tpr. C	. ::		June 15, 1981
23.	P	ROPOSED CASING	AND CEMENTING PROGR	AM Thie or	then to exclude a administration
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	r SETTING DEPTH	 	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	165 cu.	ft Circ to surface
7-7/8"	4-1/2''	10.5#	6675' Stage		ft Cover Gallup
			Stage	1	ft Cover Chacra
			Stage	4	ft Cover Ojo Alamo
			- 2480		= 1. Sever Oje miamo

Surface formation is Nacimiento.

Top of Ojo Alamo sand is at 741'.

Top of Pictured Cliffs sand is at 1953'.

Fresh water mud will be used to drill from surface to total depth.

It is anticipated that and IEL will be run from total depth to surface casing and GR-Density be run from total depth to 1500'.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be crilled before September 1, 1981.

This depends on time required for approvals, rig availability and the weather. Gas is dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive рге $\overline{24}$

signed S. E. Guldur	TITLE District Engineer	DATE 4/30/81
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
APPROVED BY	TITLE	AS AMENDED
Nova 594 LT	John Marie M	MAY I 4 1981 JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF DEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

FORM 24-11

All distances must be from the curer houndaries of the Section.

A. contra											
Operator COURTE AND DOWN THE COMPANY				\ran	Well No.						
SOUTHLAND ROYALTY COMPANY			L COOPER			3E					
Unit Letter	Section	Township	Pa	nge nart	County	.					
I	6	29N		11W	Sa	n Juan					
Actual Foctage Loc		41	970								
1810		uth line and	860	fee	et from the	East	line				
Ground Level Elev:	Producing For	mation	P∞l	D-14-			Dedicated Acreage:				
<u>5777</u>	<u> </u> Dakota			n Dakota			320 Acres				
1. Outline th	e acreage dedica	ted to the subject w	ell by	colored pencil	or hachu	re marks on t	he plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation											
						1:1	. 1 /11				
this form i	f necessary.)			· ·			ated. (Use reverse side of				
No allowal forced-poo sion.	ole will be assign ling, or otherwise)	ed to the well until al for until a non-standar	l intere d unit,	sts have been eliminating su	consolid ch intere	lated (by conests, has been	nmunitization, unitization, approved by the Commis-				
				1			CERTIFICATION				
	and the same of th					1	certify that the information con-				
,		# (*)		1		1	erein is true and complete to the ny knowledge and belief.				
	1			}		R. 8	? Fielder				
				-		Robert	E. Fielder				
• • • • • • • • • • • • • • • • • • •	1		. *	,		Position Distric	ct Engineer				
`		` "		1		Compony Southla	and Royalty Company				
	. I Sec	•		†		Date	30, 1981				
: 	<u> </u>			1		MPLII					
		6		T i		l hereby	certify that the well-location				
				1		shown or	this plat was plotted from field				
	1	•		1	, 11	1	octual surveys made by me or				
0)			<u> </u>	60'	1	supervision, and that the same				
•	1			1		1	and correct to the best of my				
	•					knowledg	e and belief.				
H	!		- -	<u>+-</u>	-	ł					
1	SF-Q77317		SF-07	8813							
	!			-0		Date Surve					
	l			91(ry 8, 1981.				
	I			, 7		4	Professional Engineer				
	1					and Lan	d Surveyor				
				1		Fred	B. Kerr Jr.				
Scale: 1 ⁿ =1000! Scale: 1 ⁿ =1000! Scale: 1 ⁿ =1000!											

