

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well      gas ☒ well      other

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1810' FSL & 860' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing Report

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5. LEASE  
SF-078813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cooper

9. WELL NO.  
3-E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 6, T29N, R11W

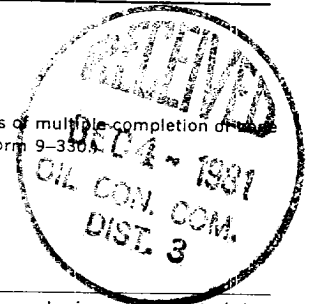
12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5777' GL

(NOTE: Report results of multiple completion or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-29-81 Ran 163 joints (6670') of 5-1/2", 15.5#, K-55, ST&C casing set at 6681'. DV tools set at 2230' and 4729'. Cemented 1st stage with 225 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack. Tailed in with 100 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 2:15 A.M. 11-29-81.

11-30-81 Cemented 2nd stage with 248 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack. Tailed in with 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 1:35 P.M. 11-29-81. Cemented 3rd stage with 215 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack. Tailed in with 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 5:15 P.M. 11-29-81. Top of cement at 1100'

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Greyson TITLE Drilling Clerk DATE November 30, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

DEC 10 1981