

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME MESA
2. NAME OF OPERATOR Southland Royalty Company	8. FARM OR LEASE NAME Cooper
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 3E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1820'S, 860'E 1210	10. FIELD AND POOL, OR WILDCAT Crouch Mesa MV/Basin
14. PERMIT NO.	11. DEPT. OF M. OR ALE. AND FOREST OR AREA Sec. 6, T-29-N, R-11-W N.M.P.M.
15. ELEVATIONS (Show whether OF, TO, OR PL.) 5777' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

Other: ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).)

It is intended to plug & abandon the Mesa Verde zone only, and recomplete as a single Dakota well in the following manner because of excessive water production from the Mesa Verde.

MOL&RU. Pull both tubing strings and set a plug in the packer at 3752'. Set a packer @ 3720' and test the plug. Reset the packer at 3450' and squeeze the Mesa Verde perforations (3650-3696') with 150 sx (177 cu.ft.) Class "B" neat cmt. WOC 12 hrs.

Drill out excess cmt & clean out to 3700'. Pressure test to 2000 psi. Cut & remove the Model "D" packer @ 3752'. Fishing out 84 jts. 1 1/2", 2.9# tubing lost during completion. TIH w/1 1/2", 2.9#, J-55 tubing and set near 6500'.

RECEIVED
JAN 28 1988

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Drilling Clerk

OIL CON. DIV.
DIST.

01-22-88

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
[Signature]
JAN 28 1988

*See Instructions on Reverse Side