

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078813
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1810'S, 860'E		8. FARM OR LEASE NAME Cooper
14. PERMIT NO.		9. WELL NO. 3E
15. ELEVATIONS (Show whether DI, RT, GR, etc.) 5777' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-29-N, R-11-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-23-88 MOL&RU. NDWH, NU BDP. TOO H w/107 jts. Mesa Verde tbg. TIH. TOO H w/109 jts. 1 1/2" Dakota tbg. & seal assembly. TIH w/2 3/8" work string. SDFN.

05-24-88 TIH w/2 3/8" work string & csg. scraper. TOO H. TIH w/latch in plug & fullbore packer. PU 1 jt. @ 3719'. Set packer. Released pkr. Spotted 10 gal. sand on top of latch in plug. PU 9 jts. @ 3442'. Set pkr. Press. up to 1500# on csg. above pkr. Started squeeze, 150 sx. Class "B" neat. Reversed out w/25 bbls. wtr. Reversed out 1/2 bbl. cmt. TOO H w/2 3/8" tbg & pkr. Filled csg. w/wtr. & press. up to 1000#. WOC. SDFN.

05-25-88 TIH w/2 3/8" tbg. Tag cmt. @ 3444'. Drld out cmt. to 3700'. Press. tested @ 1800 psi. SDFN.

05-26-88 TOO H w/118 jts. 2 3/8" tbg. TIH w/full bore pkr. set @ 3442'. PT backside to 1000#, ok. Left pressure on top & tested under packer. TOO H w/2 3/8" work string & packer. TIH w/2 3/8" tbg open ended to 3704'. Spot 35 sx. Class "B" neat plug. PU 9 jts. to 3427'. Reverse out 1/2 bbl. cmt. Rev. 19 BW. PU 2 jts. Pressured up to 1000#, left press. on top. SDFN (cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

07-15-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL

ACCEPTED FOR RECORD

AUG 01 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

05-27-88 TOOH w/2 3/8" tbg. TIH w/113 jts. 2 3/8" tbg. Lag cmt. @ 3555'. Drld out cmt @ 3705'. Tested to 1000# on surf/15 mins./ok. TIH to 3752' & circ. hole w/105 bbls. 1% KCl wtr. Clean out to top of Model D packer. TOOH w/2 3/8" tbg. SDFN.

05-28-88 TIH w/mill & 2 3/8" tbg to 3752'. Mill out Model D pkr. TOOH w/work string & pkr. TIH w/121 jts. 2 3/8" tbg. Caught fish. Trip jars on fish, came free. TOOH w/tbg. SDFN.

05-29-88 TIH w/work string. TOOH. TIH w/1 1/2" EUE tbg to 4307'. Blew down w/N2. TIH w/199 jts. 1 1/2" 2.9#, J-55 EUE 10rd tbg to 6521'. Clean out to 6572'. SDFN

05-30-88 ND BOP, NU WH. Well is now single Basin Dakota completion. Released rig.