

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1810'FSL, 860'FEL Sec.6, T-29-N, R-11-W, NMPM

5. Lease Number
SF-078813

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cooper #3E

9. API Well No.

10. Field and Pool
Undes. Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

08-06-92 MOL&RU.

08-07-92 Blow down. TOOH w/1 1/2" tbg. TIH w/scraper. CO to 6438'.

08-08-92 Set cmt ret @ 6058'. PT tbg 3000#, ok. PT csg 1000#, bled to 0#/
15 min. Squeeze Dk 6387-6548' w/130 sx Class "B" neat (153
cu.ft.). Circ 11 bbl to pit. Left 1 bbl cmt on top of ret. Ran
CBL log. SD for weekend.

08-11-92 Set FBP @ 3808'. PT 1000#, ok. TOOH w/pkr. Spot 200 gal acid.
Perf lower Gallup 5778-5892'. Set ret pkr @ 5586'. Balled off
w/2000 gal acid & 28 balls. TOOH w/pkr.

08-12-92 TIH w/ret pkr, reverse circ well clean. Set pkr @ 5670'. PT
annulus 1000#, ok.

08-13-92 Frac lower Gallup. SI. Flow back frac.

08-14-92 Set CIBP @ 5760'. Load hole w/wtr, PT 1000#, ok. Perf upper
Gallup 5562-5738'. Set ret pkr @ 5735'. Spot 200 gal acid. Set
pkr @ 5421'. BD & ball offw/acid & balls. Release pkr. TIH, pull
up to 5484'. Reverse circ. Set pkr @ 5484'. PT annulus 1000#,ok.
(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/21/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD
Date _____

AUG 25 1992

AMMOCD

FARMINGTON RESOURCE AREA

SMN

Cooper #3E
Page Two

08-15-92 Frac upper Gallup. SI. Flow back frac.
08-16/18-92 Flow back frac.
08-19-92 Flow to pit. Drl CIBP @ 5760'. Push junk to 6000'. Flow to pit.
08-20-92 Flow to pit. Ran after frac log. Ran 189 jts 2 3/8", 4.7#, J-55
8rd EUE tbg landed @ 5881'. SN @ 5846'. ND BOP. NU WH. Flowing.
08-21-92 Flow to pit. Released rig.