

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

3. NAME OF OPERATOR

Union Texas Petroleum Corporation

4. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws.)

At surface 790 ft/South line; 1615 ft/East line

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

6. LEASE DESIGNATION AND SERIAL NO.

SF076958

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Albright

10. WELL NO.

8-E

11. FIELD AND POOL, OR WILDCAT

Basin Dakota

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-29N, R-10W, N.M.P.M.

13. COUNTY OR PARISH

San Juan

14. STATE

New Mexico

15. DATE SPUDDED 4/3/82 16. DATE T.D. REACHED 7/4/82 17. DATE COMPL. (Ready to prod.) 9/2/82 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5691 R.R.B. 19. ELEV. CASINGHEAD 5679

20. TOTAL DEPTH, MD & TVD 6810 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6666 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6810 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6442 - 6619 Dakota (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction and Compensated Density

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68.00	435	17 1/2"	944 cu.ft. of Class "B" w/ 3% CaCl ₂	
9 5/8"	36.00 & 40.00	4875	12 1/4"	SEE REVERSE SIDE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", 15.50#	4717	6810	SEE REVERSE SIDE	SIDE	2 3/8" EUE	6454	4229

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 - 0.40" hole/ft. at each of the following depths:
6615 - 6619, 6550 - 6565, (Total of 24 holes)
6442 - 6453, 6458 - 6463, 6497 - 6504
(Total of 23 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6550 - 6619	1500gal 15% HCL, 79,980gal 40lb. Versagel, 2% diesel, 106000# 20-40 sand
6442 - 6504	1500gal 15% HCL, 50,000gal 40# gel, 2% diesel, 88,000# 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/7/82		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/15/82	3	3/4"	→		98		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
57	---	→		782			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - To Be Sold

TEST WITNESSED BY

Toby Hill

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Forrest S. Kelly

TITLE

Field Supv.

DATE

10/20/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

Forrest S. Kelly

OCT 27 1982

RECEIVED

OCT 25 1982

NOV 2 1982
OIL CON. COM.
DIST. 3

ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 28: Cemented first stage with 2450 cu. ft. of 50-50 pozmix with 2% gel and 10 lb. of salt per sack.

Cemented second stage with 2100 cu. ft. of 65-35 pozmix with 12% gel and 115 cu. ft. of Class "B".

Item 29: Cemented liner with 852 cu. ft. of 50-50 pozmix and 2% gel, 10% salt, 0.6% FLA, 1/4 lb. of flakes per sack, and 6 1/4 lb. of gilsonite per sack.

27. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	920	
				Kirtland	,992	
				Fruitland	1710	
				Pictured Cliffs	2028	
				Chacra	3025	
				Cliff House	3602	
				Point Lookout	4274	
				Gallup	5525	
				Greenhorn (Base)	6333	
				Dakota	6440	