

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to plug a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Supron Energy Corporation3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 ft./S; 1615 ft./E line
AT TOP PROD. INTERVAL: Same as Above
AT TOTAL DEPTH: Same as Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Abandon old hole

SUBSEQUENT REPORT OF:

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☐

RECEIVED

JUN 07 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled with mud to 6675 ft. R.K.B. when it blew out. The drill pipe and drill collars were bridged and plugged. The drill pipe was backed off at 4063 ft. R.K.B. Spotted 350 sacks of class "B" cement at 3665 ft. R.K.B. Spotted 50 sacks of class "B" cement with 2% calcium chloride at 372 ft. R.K.B. Drilled 17-1/2" hole to 476 ft. R.K.B. Ran 13-3/8", 68.00#, ST&C casing and set at 435 ft. R.K.B. Cemented 13-3/8" surface casing with 800 sacks of class "B" with 3% calcium chloride. Cement circulated to the surface. We tried directional drilling to try to get into the old hole with no success. We crossed the old hole several times, but were unable to get into it. The 8-5/8" casing has 60 sacks of class "B" cement with 3% calcium chloride in it now. We request permission to abandon the old hole and drill a 12-1/4" hole to about 4875 ft. and run 9-5/8", 36.00#, K-55 casing. We will then drill a 7-7/8" hole with mud to a total depth of about 6670 ft. and run 5-1/2", 15.50#, K-55 casing as a liner. The Dakota and Mesaverde zones will be perforated and frac'd. A string of

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE June 7, 1982
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC

APPROVED

JUN 10 1982

Elliott
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

tubing will be run to each zone with a packer to separate the zones.

This procedure was verbally approved by Mr. Errol Becher on 6/4/82.