

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 Ft./South; 1615 Ft./East line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Albright

9. WELL NO.
8-E

10. FIELD OR WILDCAT NAME
Basin Dakota; Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

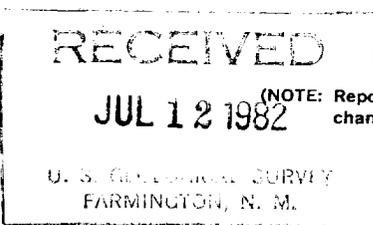
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5691 R.K.B.

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

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(other) Ran 9-5/8" casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 4875 ft. R.K.B.
2. Ran Dual Induction Log and Compensated Density Logs.
3. Reamed 7-7/8" hole with 12-1/4" bit to total depth of 4875 ft. R.K.B.
4. Ran 118 joints of 9-5/8", 36.00# and 40.00#, K-55 casing. Landed at 4875 ft. R.K.B. with stage collar set at 2193 ft. R.K.B.
5. Cemented first stage with 2450 cu. ft. of 50-50 Pozmix with 2% gel and 10 lb. of salt per sack. Plug down at 12:02 A.M. 6/27/82. Lost circulation after mixing 1100 sacks of cement. Cemented second stage with 2100 cu. ft. of 65-35 Pozmix with 12% gel and 115 cu. ft. of class "B". Plug down at 6:45 A.M. 6/27/82. Lost circulation after mixing 600 sacks of cement.
6. Pressure - tested casing to 1500 P.S.I. Held OK.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE 7/8/82
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMPLETION OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

JUL 14 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY Sob