Form 9-331 Dec. 1973

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	/ Form Approved. / _ Budget Bureau No. 42-R1424
	5. LEASE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
t 	8. FARM OR LEASE NAME
_	9. WELL NO. 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
	10. FIELD OR WILDCAT NAME  Basin Dakota; Blanco Mesaverde
_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 15, T29N, R10W, N.M.P.M.

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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas well other	Albright
2. NAME OF OPERATOR	8-E 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Supron Energy Corp. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Basin Dakota; Blanco Mesaverde
P.O.Box 808, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.) AT SURFACE: 790 ft./S;1615 ft./E line AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Sec. 15, T29N, R10W, N.M.P.M.  12. COUNTY OR PARISH 13. STATE  San Juan = New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5691 R.K.B. 3 + 5
TEST WATER SHUT-OFF	
PULL OR ALTER CASING	Change on Form 9-330.)
(other) Bradenhead squeeze X  and reply to Letter  17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly start)	in a la l

- DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleany, state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 1. Ran temperature survey on 9-5/8" casing and found cement top at 600 ft. R.K.B. Survey was run on 6/27/82.
- 2. Squeezed bradenhead with 300 cu.ft. of Dowell RFC cement. Plug down at 3:45 P.M. 6/28/82.
- 3. After 5-1/2" liner was run, about 300 sacks of cement were circulated the top of the liner.

Subsurface Safety Valve: Manu. and Type that the foregoing is true and correct TITLE Production Supt. DATE July 20, 1982 (This space for Federal or State office use)

TITLE

JUL 27 1982

ACCEPTED FOR RECORD

DATE

FARMINGTON DISTRICT 5mm

\*See Instructions on Reverse Side