

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-R215.6

6. LEASE DESIGNATION AND SERIAL NO.

SF076958

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Albright

11. WELL NO.

8-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 15, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____

3. NAME OF OPERATOR

Union Texas Petroleum Corporation

4. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State laws)

At surface 790 ft/South line; 1615 ft/East line

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

OCT 25 1982

15. DATE SPUDDED 4/3/82 16. DATE T.D. REACHED 7/4/82 17. DATE COMPL. (Ready to prod.) 9/2/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5691 R.K.B. 19. ELEV. CASINGHEAD 5679

20. TOTAL DEPTH, MD & TVD 6810 MD & TVD 21. PLUG, BACK T.D., MD & TVD 6666 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DEPLETED BY ROTARY TOOLS 0-6810 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6442 - 6619 Dakota (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction and Compensated Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
3/8" -	68.00	435'	17 1/2"	944 cu.ft. of Class "B" w/	3% CaCl ₂
9 5/8" -	36.00 & 40.00	4875'	12 1/4"	SEE REVERSE SIDE	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", 15.50#	4717	6810	SEE REVERSE SIDE		2 3/8" EUE	6454	4229

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 - 0.40" hole/ft. at each of the following depths:		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6615 - 6619, 6550 - 6565, (Total of 24 holes)		6550 - 6619	1500gal 15% HCL, 79,980gal 40lb. Versagel, 2% diesel, 106000# 20-40 sand
6442 - 6453, 6458 - 6463, 6497 - 6504 (Total of 23 holes)		6442 - 6504	1500gal 15% HCL, 50,000gal 40# gel, 2% diesel, 88,000# 20-40 sand.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/7/82		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/15/82	3	3/4"	→		98		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
57	---	→		78			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Samuel E. Kelly

TITLE

Prod. Supv.

DATE

10/20/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

OCT 27 1982

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BY

FARMINGTON

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