

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BY SPECIAL PERMIT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Union Texas Petroleum Corporation

Address

P. O. Box 808, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner*Septon Energy Corp*

DESCRIPTION OF WELL AND LEASE

Lease Name Albright	Well No. 8-E	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee FED.	Lease No. SF076958
Location				
Unit Letter 0 : 790 Feet From The South Line and 1615 Feet From The East				
Line of Section 15 Township 29N Range 10W NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 108, Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 1800 Lincoln Street, Suite 1010, Lincoln Tower, Denver, Colorado 80295			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 15	Twp. 29N	Rge. 10W
	Is gas actually connected? No When			

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 4-8-82	Date Compl. Ready to Prod. 9/17/82		Total Depth 6810			P.B.T.D. 6666		
Elevations (DF, FKB, RT, GR, etc.) 5691 R.K.B.	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 3947			Tubing Depth 4375		
Perforations 3947 - 4398 (92 holes)						Depth Casing Shoe 6810		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 68.00#	435	944 cu. ft.
12 1/4"	9 5/8" 36.00# & 40.00#	4875	4665 cu. ft. (2 stages)
7 7/8"	5 1/2" 15.50#	4717 - 6810	852 cu. ft.
	2 3/8"	4375	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3533	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1125	Casing Pressure (Shut-in) 1125	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
(Signature)
Ken Roddy
(Title)
10/20/82
(Date)

OIL CONSERVATION DIVISION

11-2-82
APPROVED **NOV 2 1982**BY *Original Sign: J. CHAVEZ*TITLE **SUPERVISOR DISTRICT # 3**This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.