

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Union Texas Petroleum Corporation	
Address P. O. Box 808, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous ownerSupron Energy Corp

DESCRIPTION OF WELL AND LEASE

Lease Name Albright	Well No. 8-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee FEDERAL	Lease No. SF076958
Location				
Unit Letter 0	790	Feet From The South	Line and 1615	Feet From The East
Line of Section 15	Township 29N	Range 10W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	PO Box 108, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 15	Twp. 29N	Rge. 10W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 5/5/82	Date Compl. Ready to Prod. 9/2/82	Total Depth 6810	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 5691 R.K.B.	Name of Producing Formation Dakota	Top Oil/Gas Pay 6442	Tubing Depth 6454					
Perforations 6442 - 6619 (47 holes)			Depth Casing Shoe 6810					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8", 68.00#	435	944 cu. ft.
12 1/4"	9 5/8", 36.00# & 40.00#	4875	4665 cu. ft. (2 stages)
7 7/8"	5 1/2", 15.50#	4717 - 6810	852 cu. ft.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 782	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1442	Casing Pressure (Shut-in) ----	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roloff
(Signature)
Inspector
(Title)
10/30/82
(Date)

OIL CONSERVATION DIVISION

NOV 2 - 1982

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.