			1			
	NO. OF COPIES RECEIVED	7		•		
	DISTRIBIUTION	NEW MEXICO OU	CONSERVATION CONTRA			
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104  Supersedes Old C-104 and C-1	
	FILE			€ CSP4 contraction		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NA	TUPAL CAS		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL	7		PA.		
	OPERATOR GAS	-		On 1922		
	PROPATION OFFICE	-			19 <sub>32</sub> 1111	
1.	Operator		<del></del>			
	Union Texas Petroleum Corporation					
	Address					
	P.O. Box 808, Farmington, New Mexico 87499					
	Reason(s) for filing (Check proper box	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:				
	Recompletion					
	Change in Ownership					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.					
	Lease Name Albright	8-E Blanco Mesave	ŧ	na or Lease ate, Federal or Fee Federa	Lease No. 1 SF076958	
	Location	O-E Blanco Hesave	erde   300	ate, redetar or rec Federa	1 pr0/0930	
Unit Letter 0 790 Feet From The South Line and 1615 Feet From The East						
	Line of Section 15 Tot	waship 29N Range	LOW , NMPM,	San Juan	County	
		——————————————————————————————————————				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate  Address (Give address to which approved copy of this form is to be sent)					
			** ** *	•		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P.O. Box 489, Bloomfield, New Mexico 87413  Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87499			
	If well produces oil or liquids, Unit Sec. Twp. P.ge.		Is gas actually connected? When			
	give location o: tanks.	O 15 29N 10W	No	l		
	If this production is commingled with	th that from any other lease or pool,	give commingling order nu	mber:		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. R				Books Diff Books	
	Designate Type of Completic		XX	Frag Back Same	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<del></del>	
	5/5/82	9/17/82	6810	6666		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	5691 R.K.B.	Mesaverde	3947	4375		
	Perforations	_		Depth Casing Shoe		
	3947 - 4398 (92 hol		CENTURE DECORD	6810	<del></del>	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS	SACKS CEMENT	
	17-1/2'	13-3/8", 68.00#	435	944 cu. ft	<del></del>	
	12-1/4	9-5/8", 36.00# & 40.00#			(2 stages)	
	7-7/8''	5-1/2", 15.50#	4717 - 6810	852 cu. ft		
		2-3/8" E.U.E., 4.70#	4375			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume of	of load oil and must be equal to	or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pu	mp. sas lift. etc.)	· · · · · · · · · · · · · · · · · · ·	
	Date First New Oil Nam 10 1 dike	Daile 61 1551	110000114 111000 (11100) }			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae - MCF		
1	Actual Prod. Test-MCF/D Length of Test		Bble. Condensate/MMCF	Gravity of Condens	ate	
	3533	3 hours	Taran day was a factor of the second of the	G. C. I., or outdine		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke Size		
	Back Pressure	1125	1125	3/4"		
VI.	CERTIFICATE OF COMPLIANCE			SERVATION COMMISS	IQN <sub>0 1002</sub>	
	OBILITION OF COME BUILDE			Ft	B 2 - 1983	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
	Commission have been complied wabove is true and complete to the	ith and that the information given best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3			
	<del></del>					
		1	. TITLE	••		

Area Production Superintendent

January 3., 1983

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.