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DISTRICT |
F.O. | Box | 1990, Hobbs, NM | 18240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II F.O. DEETWE D.D., Associa, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Pe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Brazos Rd., Arise, NM 87410

REQUEST FOR ALLOWARLE AND AUTHORIZATION

	TIE GO	TOTRA		ORT OIL	AND NAT	URAL GA	S				
Operator MERIDIAN OIL INC.							Wall API No.				
Vdavos P. O. Box 4289, Farmir	aton.	New Me	exico	o 874	99						
lancon(s) for Filing (Check proper box)	3				Other	Please expla	4)				
New Well		Change in	•			_					
Recompletion	Oli	4 Gas 📋	Dry On			5,4	rect.	Inla	13190		
					ration.	P. O. B	ox 2120.	Housto	n. TX 77	252-2120	
no increase or brainers absence a			O i C us	a corpo	, u c / o i i y	·· · · ·	ON ELLO,				
L DESCRIPTION OF WELL	IND LE	ASE	Tonal N	lema lacket	ng Pomestion		Kind o	(Lease	Le	ss No.	
Lasso Name ALBRIGHT		8E	l con i		N DAKOTA	ì	State, F	ederal or Fee	SF	076958	
Location					\sim	11	\ C :		₽.		
Unit Letter	: 70	<u>iO</u>	. Feet P	rom The	Line		015 Fm	t From The		Line	
Section 15 Township	<u> </u>	29N	Range	10W	. 19	CPM,	SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	ND NATU	RAL GAS					<u>, </u>	
Neuros of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be send) P. O. Box 4289, Farmington, NM 87499					
Meridian Oil Inc.					AMreas (Give	Address (Give address to which approved copy of this form is to be sent)					
Nume of Authorized Transporter of Caring El Paso Natural Gas Co	mpany							ton, NM	87499		
If well produces oil or liquids,	Unit	Sec	Tup	Rge	is gas actuali	y consected?	When	7			
give location of tanks. If this production is commingled with that	<u> </u>	A			line order numi						
IV. COMPLETION DATA	nom my o	UE1 A-10 W	, pros	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					1	15.25 3	
Declarate Time of Completion	- 00	Of We	Ţ	Ons Well	New Well	Workover	Deepes	Plug Back	Same Rea'v	Diff Res'v	
Designate Type of Completion Due Spudded		npl. Ready i	to Prod.		Total Depth	1_,	ا	P.B.T.D.	<u> </u>		
				-							
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation				100 Oraces	Top Oil/Ges Pay			Tubing Depth		
Fu forntions								Depth Casing Shoe			
	TUBING, CASING				CEMENT	DEPTH SE		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				+	OCF III OCT					
								 			
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABL	E						. •	
OIL WELL (Test must be after	recovery q	total volum	ne of los	ed oil and m	of he equal to d	r exceed top a lethod (Flow,	Howable for th	is depth or be	for full 24 No	n)	
Date First New Oil Run To Tank	First New Oil Run To Tank Date of Test				Liconcing v	remod (From,	heub' Em .i.		- 15 B	<u> </u>	
Lingth of Test	Tubing	Pressure			Casing Pres	A)R	TA	POPE S	A A R	IIII	
		· · · · · · · · · · · · · · · · · · ·			Water - Bb	<u> </u>		Gu- MCI		fa	
A:tual Prod. During Test	Oil - Bt	ols.			Water - Bo	•	'nn	HUL	3 1990		
CIACINETI	_i								N. DI	<i>l</i>	
(IAS WELL Actual Prod. Test - MCF/D	Length	of Tost			Bbla. Cood	ensate/MMCF		DI DI	Condenses		
					Corres Des	saure (Shut-in)		Choke Si			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing 210	(
VI OPERATOR CERTIFIC	CATE	OF CON	API I	ANCE	<u> </u>					One "	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					li li	OIL OC	יחשפאוע	1011AN	1000		
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					n-	JUL 0 3 1990					
La Min Dahama					ll Da	Date Approved					
- Asec Farwayy					· Bv	By SUPERVISOR DISTRICT 13					
Leslie Kahwajy	Pro			supervi:			SUPE	RVISOR	DISTRICT	13	
Printed Name 6/15/90		(505	5)326	5-9700	Tit	le					
Date			Telepho		-				1		
•											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.