

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790'FSL, 1615'FEL, Sec.15, T-29-N, R-10-W, NMPM

5. Lease Number
SF-076958

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Albright #8E

9. API Well No.
30-045-25056

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Jerry Cole Title Regulatory Supervisor Date 10/9/00

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JAN 4 2001

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

Albright 8E
Mesa Verde/Dakota
AIN: 163301 and 163302
790' FSL & 1615' FEL
Unit 0, Sec. 15, T29N, R10W
Latitude / Longitude: 36° 43.29' / 107° 52.09'

Recommended Commingle Procedure

Project Summary: The Albright 8E is a dual Mesa Verde/Dakota well drilled in 1982. Mesa Verde is currently producing 90 MCFD and has a cumulative production of 904 MMCF. The Dakota is producing 30 MCFD and has a cumulative production of 308 MMCF. This well tends to log off due to liquid loading. We plan to commingle this well in order to keep the well unloaded. This well has not been pulled since original completion. Estimated uplift is 40 MCFD for the Mesa Verde and 30 MCFD for the Dakota.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the 1.78" ID SN (6422') on the Dakota tubing. Pick up 2-3/8" Mesa Verde tubing and RIH to the top of the Model R-3 packer to determine if any fill is present. If fill is present TOOH with MV tubing and remove perf'd tubing with bull plug from bottom of tubing. TIH with open end tubing and circulate any fill off the packer. TOOH laying down the 2-3/8", 4.7#, EUE Mesa Verde tubing (set at 4375').
4. Release Model R-3 packer with straight pickup (no rotation required). If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, EUE Dakota tubing (set at 6454'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 6666'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on the bottom. Broach all tubing and land at approximately 6550'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
7. Production Operations will install plunger lift.

Recommended: Michetti 10-04-00
Operations Engineer

Approval: Bruce V. Boyer 10-5-00
Drilling Superintendent

Contacts: Operations Engineer Joe Michetti
Office - 326-9764
Pager - 564-7187

Sundry Required: YES / NO
Approved: Sean Calk 10-7-00
(Regulatory Approval)