

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-045-25057
5. LEASE DESIGNATION AND SERIAL NO.SF 077865 SF081079
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albright

9. WELL NO.

7-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 22, T-29N, R-10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

790 ft./South line and 790 ft./East line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 1/2 miles southwest of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790 ft.

790 ft.

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

860 ft.

16. NO. OF ACRES IN LEASE

598.60

19. PROPOSED DEPTH

6570

17. NO. OF ACRES ASSIGNED
TO THIS WELL

S 1/2 320.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5613 Gr.

22. APPROX. DATE WORK WILL START*

August 1, 1981

23. SUBJECT TO CURRENTLY ATTACHED
PROPOSED CASING AND CEMENTING PROGRAM
"GENERAL REQUIREMENTS"This action is subject to administrative
appeal pursuant to 30 CFR 250.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	8-5/8"	24.00	250	150 sx circulated
7-7/8"	4-1/2"	10.50	6570	1200 sx cover the Ojo Alamo

We desire to drill 12 1/4" surface hole to approx. 250 ft. using natural mud as a circulating medium. Run new 8-5/8", 10.50# casing and cement. Cement to be circulated to surface. Pressure test the casing. Drill 7-7/8" hole to approx. 6570 ft. using a permaloid, non-dispersed, starch base mud as the circulating medium. Run new 4 1/2", 10.50# casing to T.D. w/D.V. tools at approx. 4570 ft. and 2100 ft. Cement casing as follows: 1st stage approx. 350 sx of 50-50 POZ. 2nd stage approx. 400 sx of 50-50 POZ. 3rd stage approx. 350 sx of 65-35 POZ followed by approx. 100 sx of 50-50 POZ. Pressure test the casing. Perforate and fracture the Dakota zone. Set a bridge plug above the Dakota zone. Perforate and fracture the Mesaverde zone. Clean the Mesaverde zone up. Pull the bridge plug. Clean the Dakota zone up. Run tubing w/a production packer and set the packer between the Dakota and Mesaverde perforations, a sliding sleeve to be run on the tubing just above the packer. Nipple down the wellhead. Test the packer for leakage. Run an initial test on the Dakota zone. Run an initial test on the Mesaverde zone. Connect to a gathering system.

The gas from this well has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Motto

TITLE Area Superintendent

DATE May 14, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 20 1981
Owen Elliott
For JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

All distances must be from the outer boundaries of the Section.

PRON ENERGY CORPORATION

Lease

ALBRIGHT

Well No.

7E

Letter

Section

Township

Range

County

P

22

29 NORTH

10 WEST

SAN JUAN

Actual Footage Location of Well:

790

feet from the SOUTH

line and

790

feet from the EAST

line

Ground Level Elev.

5613

Producing Formation

Dakota

Mesa Verde

Pool Basin

Blanco

Dedicated Acreage:

5 1/2 320.00

Acre:

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Rudy D. Motto

Position

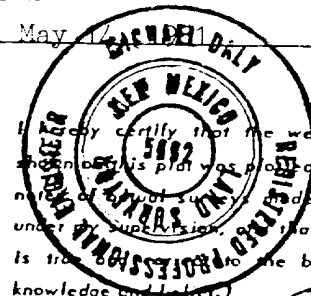
Area Superintendent

Company

Supron Energy Corporation

Date

May 14



I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true to the best of my knowledge and belief.

Michael Daly

Date Surveyed

March 31, 1981

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992

