| form 9–331 | Form Approved. |
|--|--|
| Dec. 1973 UNITED STATES | / |
| DEPARTMENT OF THE INTERIOR | 5. LEASE |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| GLOEDGICAL SONTE | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| Do not use this form for proposals to drill or to deepen or plug back to a different/eservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME S 22 3 |
| 1. oil gas & | Albright CERT E CE |
| well well other | 9. WELL NO. State 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| 2. NAME OF OPERATOR | 10. FIELD OR WILDCAT NAME |
| Supron Energy Corporation | Basin Dakota; Blanco Mesaverde |
| 3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA Î |
| helow) | Sec. 22, T29N; RIOW, N.M.P.M. |
| AT SURFACE: 790 ft./S; 790 ft./E line | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above | San Juan Programme New Mexico |
| | 14. API NO. 0 2 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| | 5625 R.K.B. |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | #1 9 A 1 A 1 T A |
| TEST WATER SHUT-OFF | |
| FRACTURE TREAT U SHOOT OR ACIDIZE U | |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone change of Form 9-330.) |
| PULL OR ALTER CASING | cnange of Form 9-350.) |
| MULTIPLE COMPLETE. | |
| ARANDON* | 88 1982 P \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ |
| (other) Ran 7-5/8" Casing X | ala di Paris |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertined. | nt to this work.)* |
| 1. Drilled 9-7/8" hole with mud to total depth | of 5200 ft. R.K.B. |
| 2. Ran 135 joints of 7-5/8", 26.40# casing and | ft. R.K.B. |
| a solved first stage with 450 cu ft. of 65 | -35 Pozmix with 6% glisonite, 10 ib. |
| of Kolite per sack, and 2% calcium chloride | and 250 cu. ft. Of 65-35 FOZMIX |
| with 2% calcium chloride. Cemented second Pozmix, 6% gilsonite, 10 lb. Kolite per sac | k and 2% calcium chloride, and |
| co and fit of alace "R" Set casing slips | at 4:00 A.M. //22/82- |
| 4. We do not have an estimate of the cement to | op at this time, but we will run a |
| cement bond log when completion operations | begin. |
| | AUGO |
| Subsurface Safety Valve: Manu. and Type | |
| 18. I hereby certify that the foregoing is true and correct | No. |
| SIGNED North E. Korly TITLE Production St | 1pt. DATE July 23, 1982 |
| (This space for Federal or State of | fice use) |
| APPROVED BY TITLE | DATE |
| APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: | |
| | 拉克斯斯斯 斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯斯 |
| | |
| *See Instructions on Reverse | Side 301. 00 100 |
| | |

NMOCQ.

BY Smm